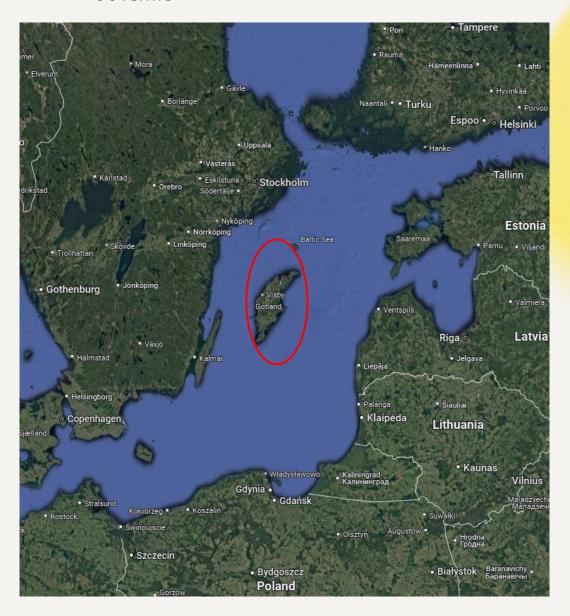
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# Capacity based DSO tariffs

# Project owner energicentrum

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#### **Background**

#### Regulatory sandbox for DSO tariffs, since 2016

#### **Target**

• Efficient grid utilization

#### **Problems**

- Low grid utilization
- Too much solar in weak grids
- Local grid congestion Spot price adaption
- Shutdown of RES at low spot prices

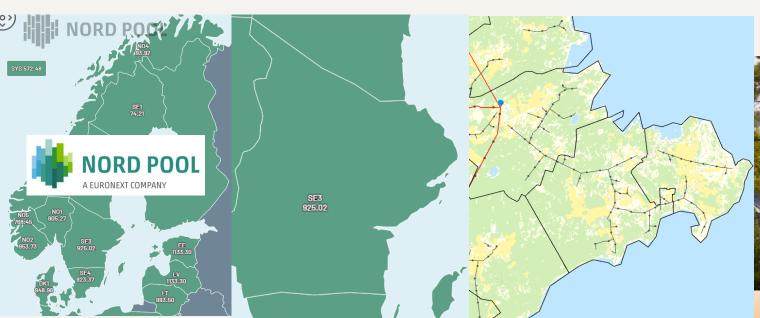
## Authorities propose a "time-differentiated" power fee for all DSOs 2027

• Not adapted to real location-based scenarios

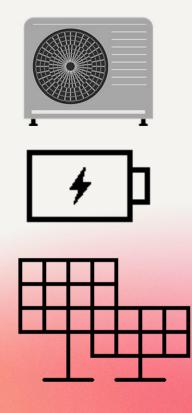




### Grid congestion caused by one-sided flexibility incentives







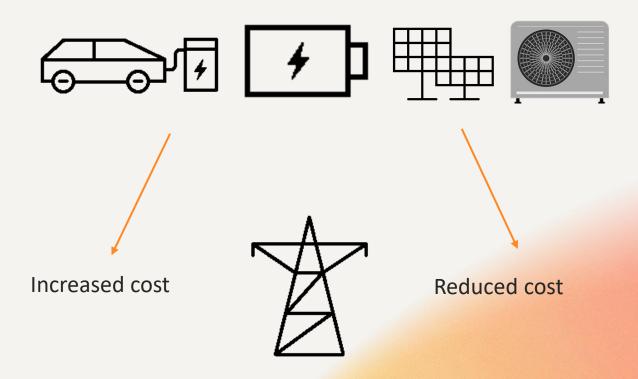


Solution: Adapt flexibility-incentives to local grid conditions



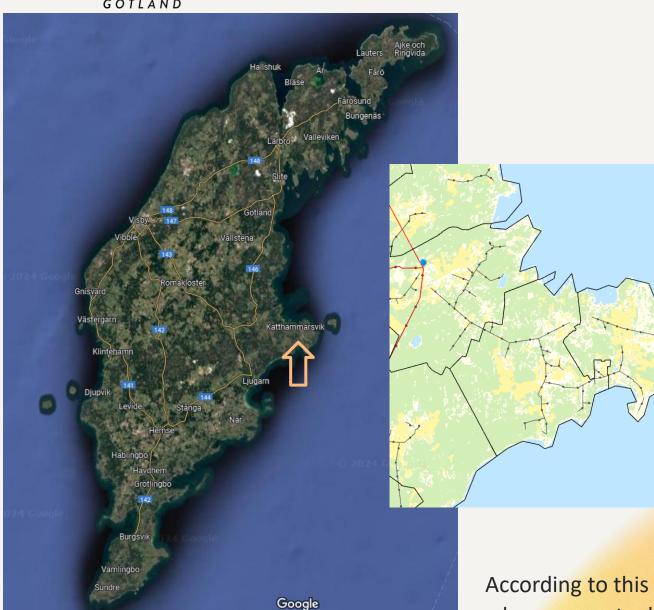
## Flexible resources

Automated flexible resources



Depending on the control signal

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#### Our solution

#### A high resolution capacity-based approach

#### Where

Sweden – East of Gotland - Kräklingbo

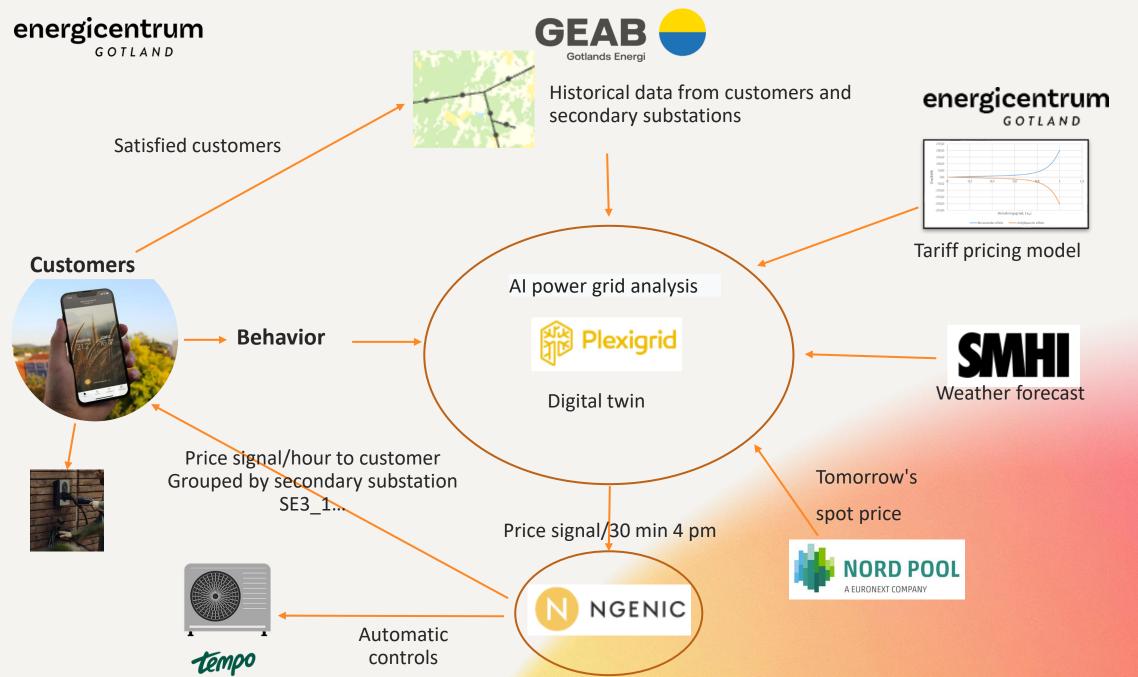
#### Resolution

- 1700 costumers/150 Secondary substation
- Due to the station load, unique prices per every station,
- Time: 30-minutes
- Location and time specific!

#### 12 month test

- Start 1 feb-2025
- 10 testpilots

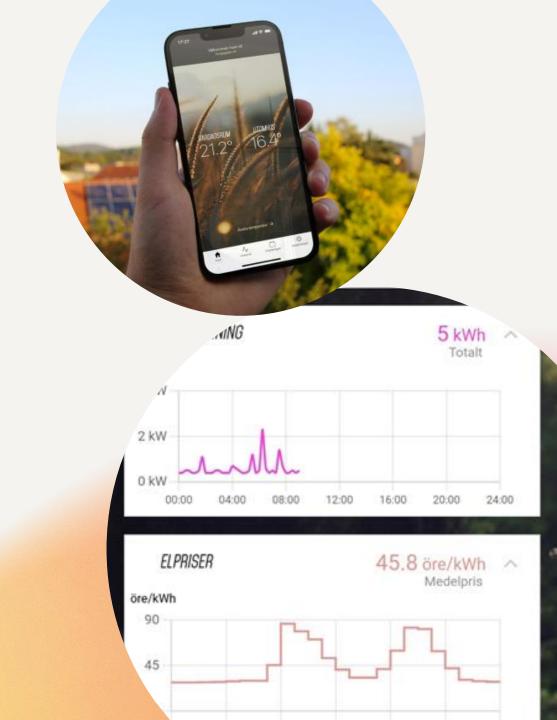
According to this you will actual pay for the strain you cause where you actually are and when it happens.



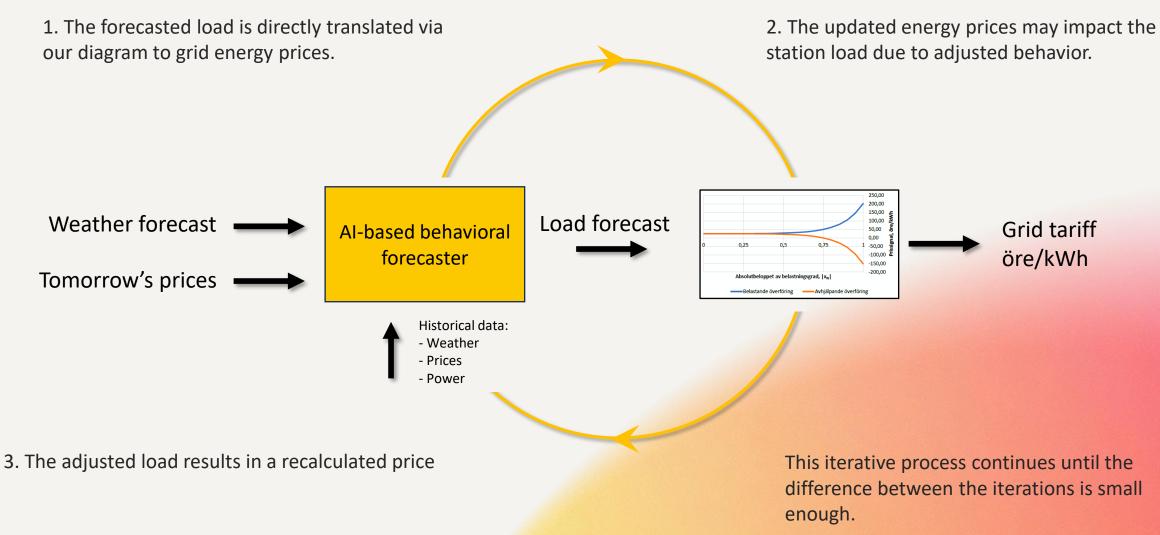
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#### **Satisfied users**

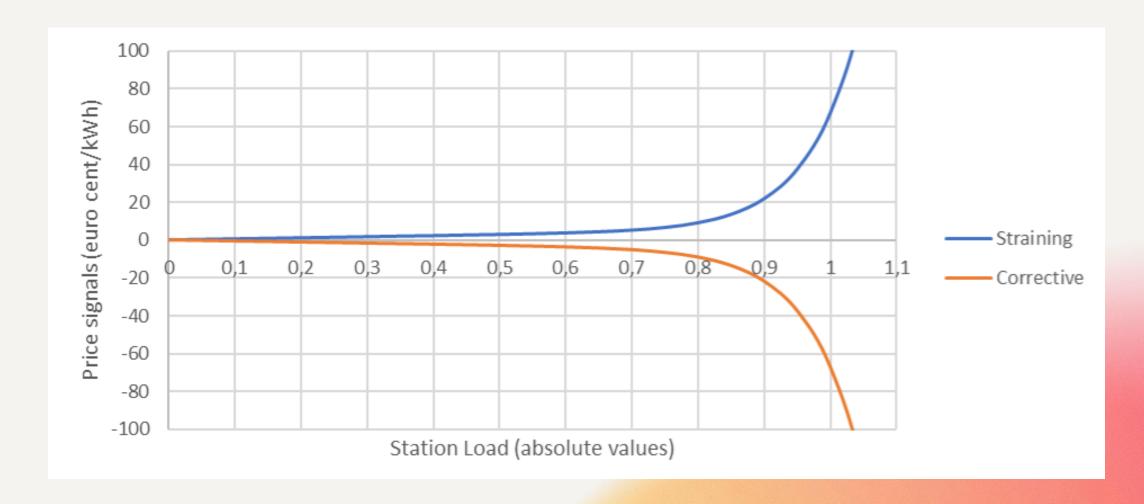
- User friendly App
- High-degree of automation
- Composite price signal (= spot + grid prices)
- Two signals, usage and production



### Calculation of the tariff based on load forecast



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- The goal is a balance between consumption and production
- Higher incentives for balance is only present at high loads

### energicentrum Energy prices and station load August -24





# Download the project's final report

• www.energicentrum.gotland.se/project/tariffmodeller

