Workshop 5: 100% Decarbonization. What is needed to completely turn off thermal power plants for 100% RES secure system operation?

#### EU and national strategy, policy and regulation

EU Green Deal | Fit-for-55 | REPowerEU

Renewable energy Directive (2018/2001/EU), Electricity Market Directive (EU/2019/944), Regulation on internal market for electricity 2019/943

Guideline on electricity transmission system operation 2017/1485

Network code on Demand Connection 2016/1388 | Network code on requirements for grid connection of generators 2016/63

#### **Grid system services**

- 1 Frequency regulation
  A primary
  - **B** secondary
- 2 Voltage regulation
- 3 System inertia
- 4 Short-circuit capacity
- Demand modulation (secondary control)

# Upgrade of existing generation plants

- TPP should be more efficient and decarbonized (renewable fuel, or couple with battery)
  - Issue with funding
- Hydro power plants can provide 1, 2, 3 and 5
  - with synchronous condenser capability(SC) can provide 4
- Waste incineration plants can provide 2 and 3

### Innovative technology

- PV and wind can provide 3
- Battery Electricity Storage
   Systems (BESS) can provide
   1A and B and 2
- · Pumped hydro can provide 5
  - with variable frequency pumping can provide
     1B
  - with SC capability can provide 2, 3, 4
- Synchronous Condenser can provide 2, 3, 4 and 5
- Mechanical storage
- Hydrogen

#### Sector coupling

- Heating/cooling systems
- (Waste)water and waste systems
- Transport
  - Vechicle 2 Grid

# Optimal system planning

- System analysis and planning
- · Forecasting tools
- End-of life and circularity

#### Investment

Upgrade of existing grid and generation plants Implementation of innovative technologies Public and private funding

- TPPs provide to islands stability, adequacy and security of supply
- Grid codes made based on the systems with TPPs
- Grid forming standards
- Grid stability toolbox
- System inertia missing is the main issue with RES

- Improvement of control of EMS
- Use of biofuels to decarbonise existing thermal generation
- Planning of use of technologies aligned between TSO and DSOs
- Control of distributed RES generation should be made possible
- BESS coordinate with hydro and other RES
- EU funding for innovative technologies
- demand management of large consumers (industry etc.) is not new
- V2G can be used for frequency regulation but data management should be done locally
- Combined Heat and Power (CHP)



- Techno-economically optimal planning should involve all stakeholders
- -Resilient to extreme weather conditions
- Market on the islands hard to organize
- Easier planning for bundled systems currently

## **Examples presented**

French islands, La Reunion Eolian islands, Minori island El Hierro, Canary islands Gran Canaria, Canary islands Sao Miguel, Azores Madiera Porto Santo Tilos Kodiak island, US Orkney islands Maui, Hawaii