

Clean energy for EU islands, Workshop 4 Demand side management

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PYOMIΣTIKH APXH ΑΠΟΒΛΗΤΩΝ ΕΝΕΡΓΕΙΑΣ & ΥΔΑΤΩΝ REGULATORY AUTHORITY FOR ENERGY, WASTE & WATER

Potential providers of DSM

- Individual intensive loads
 - Desalination
 - Waste management
 - Distinct heating
- Aggregation
 - Residential
 - Commercial
 - Touristic
- Considerations about aggregation
 - Flexibility of the underlying activities
 - Technical capability and response time





Regulatory Framework

- Current (Particular Grid Code for insular systems NII)
 - Hybrid and storage plants managed and dispatched centrally by the Operator, on daily basis
 - Provisions Capacity mechanism (currently only for generators)
- Potential adaptations / extensions in the NII G-Code
 - Include individual loads or aggregators as participants in the capacity mechanism for the service of Peak Shaving as equivalent of capacity addition
 - Introduce other services, e.g. ramping by generator and demand (individual loads, aggregators)





Potential implementation

- Definition by the DSO of "products" and technical requirements for the provision of demand-side services
- Infrastructure upgrade for measuring and monitoring of services

Annual actions as the main reimbursing scheme

-> DSO services contracts with providers

*A particular use case under examination in large islands

Current fleet of off-grid back-up generation (convectional or RES), owned and managed by customers (mainly hotels and touristic facilities) -> Demand Peak Shaving (capacity) service



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