



Instituto Tecnológico de Canarias (ITC)

Renewable Energies
Department

The challenges and the future of non-interconnected
islands: lessons learnt for other islands and the mainland



Gonzalo Piernavieja
R&D&I Director

Energy singularities of EU Islands

EU Islands are confronted with a number of energy challenges due to their specific climatic and geographic characteristics.

Most of the European Islands have a **high dependency on imported fossil fuels**.

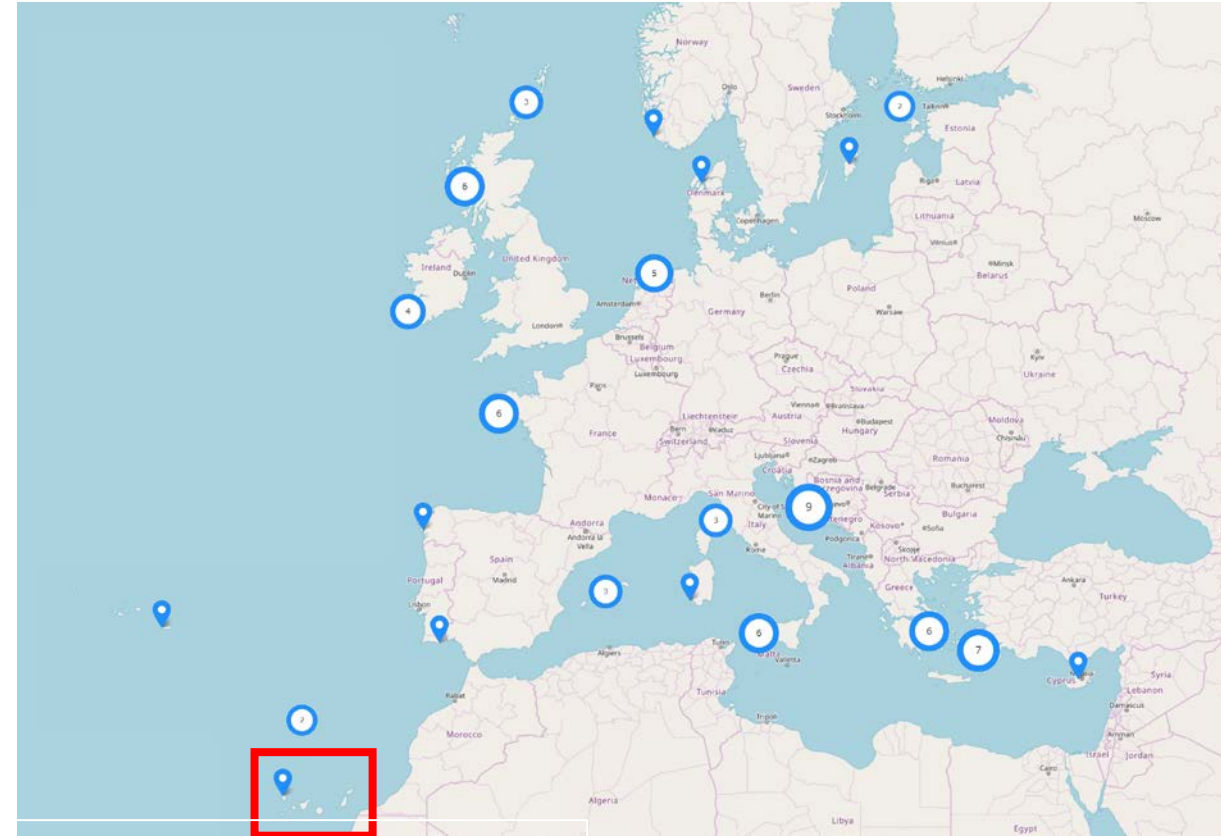
Moreover, these energy systems have energy supply constraints due to the **lack of electricity (and also gas) interconnections which result in an increase in the difficulty to balance electricity supply and demand**.

These are the main reasons why the **energy cost in European Islands exceeds the average of European countries due to the use of more expensive fuel and lower efficiencies of thermal power plants**.

The response to reduce climate change risks in energy sector needs to be focused **not only on generation systems, but also on overall electrical infrastructure**.

The electrical infrastructure needed to feed power generated in the island is located inland.

Islands require specific political actions that should be adapted to the special circumstances of these electrical systems.



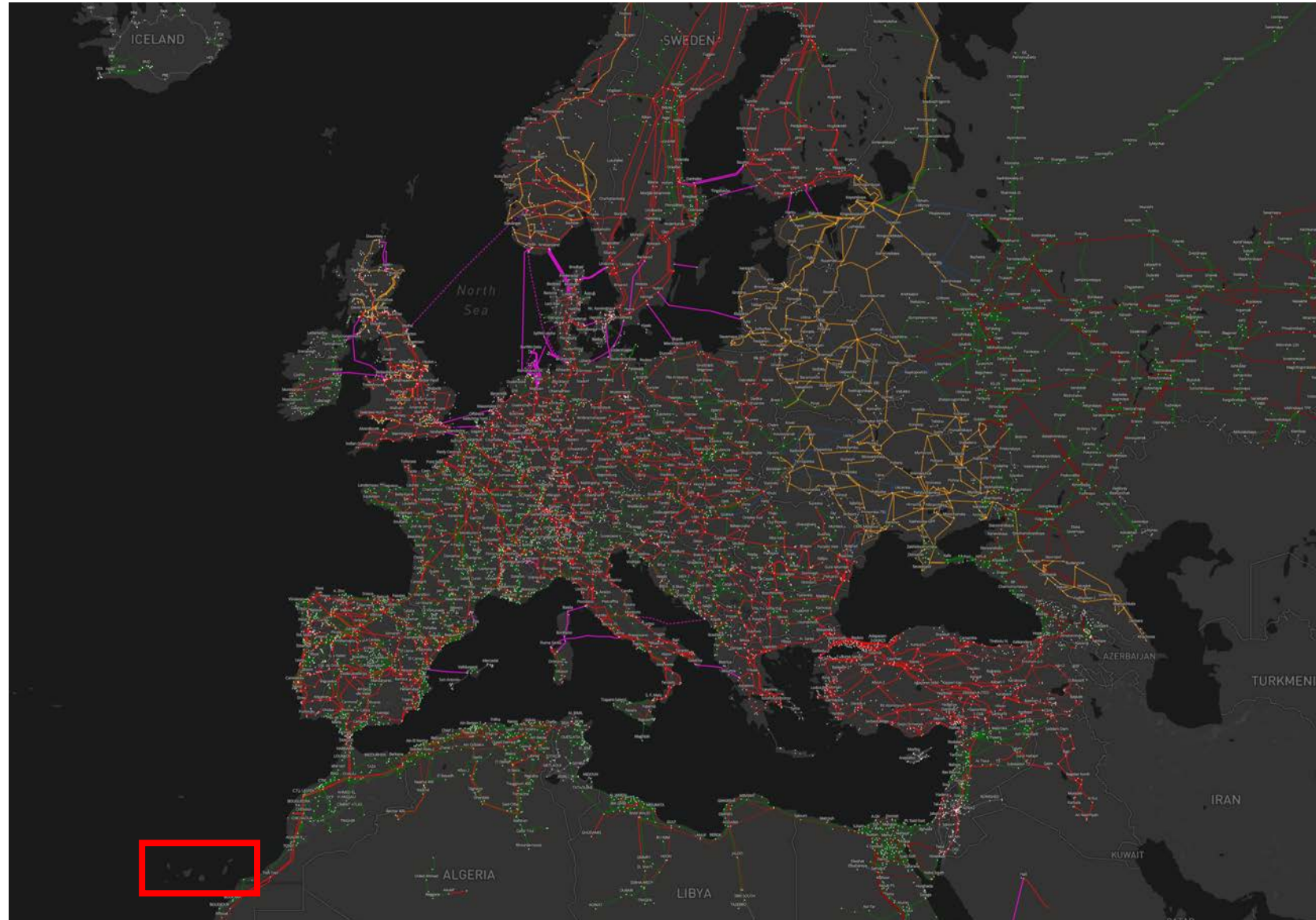
The Canary Islands

Islands could serve as living labs in the framework of the energy transition of Europe, testing innovative solutions in local energy systems as a first step in the European decarbonisation strategy.

Energy singularities of EU Islands (II)

- Every electrical system **must guarantee a constant balance** between generation and consumption of electricity.
- This **balance is a challenge** of considerable importance, **especially in scenarios of high penetration of renewable energy** when these renewable resources are of a non-manageable nature.
- Each island region may have a **completely different energy situation**. In this sense, there are islands in which it may be more interesting to have traditional renewable sources (such as wind or solar power) and others in which these technologies would not be viable due to environmental, economic or social reasons.
- Islands and insular territories share the common characteristic of being regions with great problems of **limited space and generally highly protected due to their landscape and environmental quality**, what usually turns these regions into territories where the installation of new sources of renewable generation is not so easy

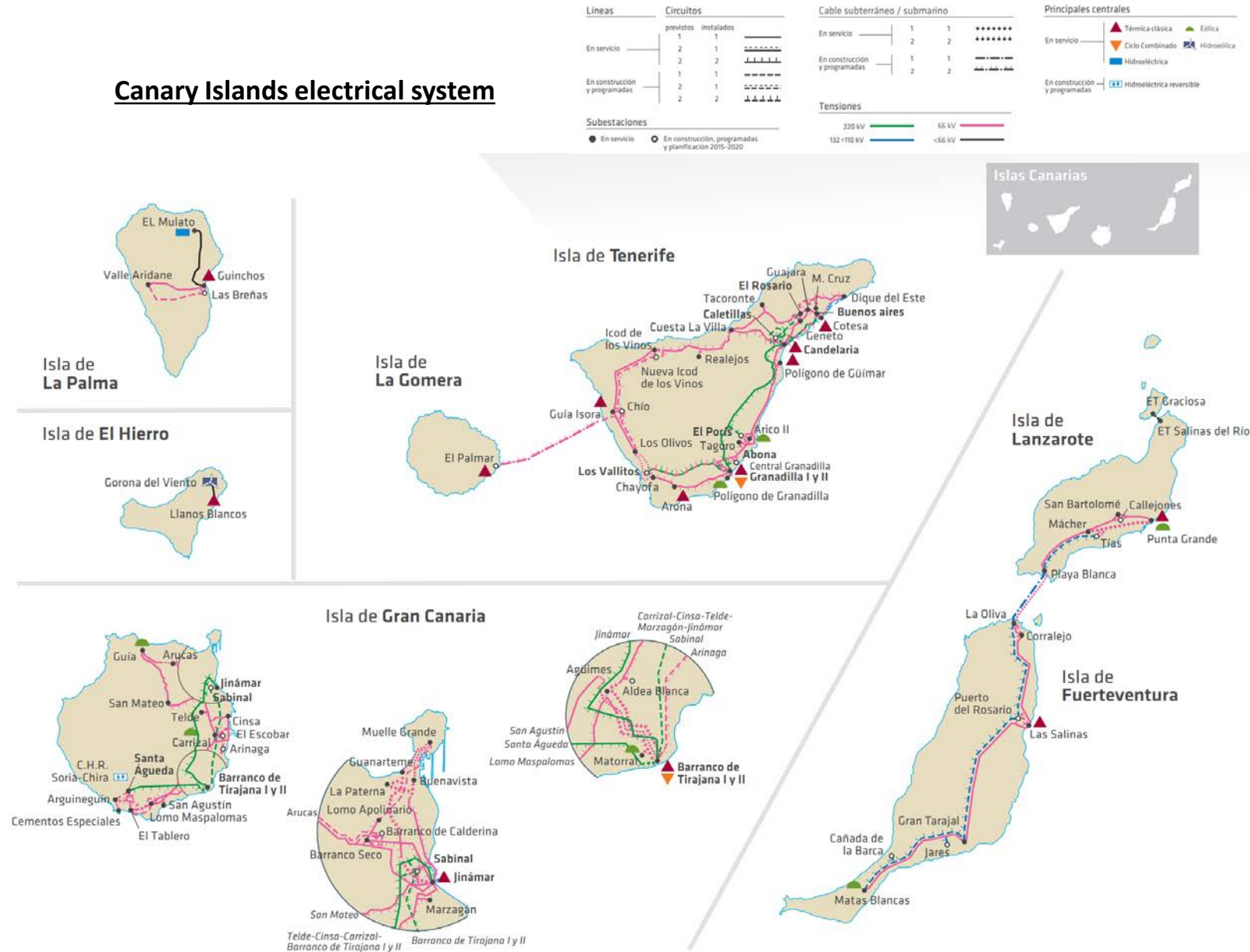
European grid map



Particular situation of the Canary Islands (I)

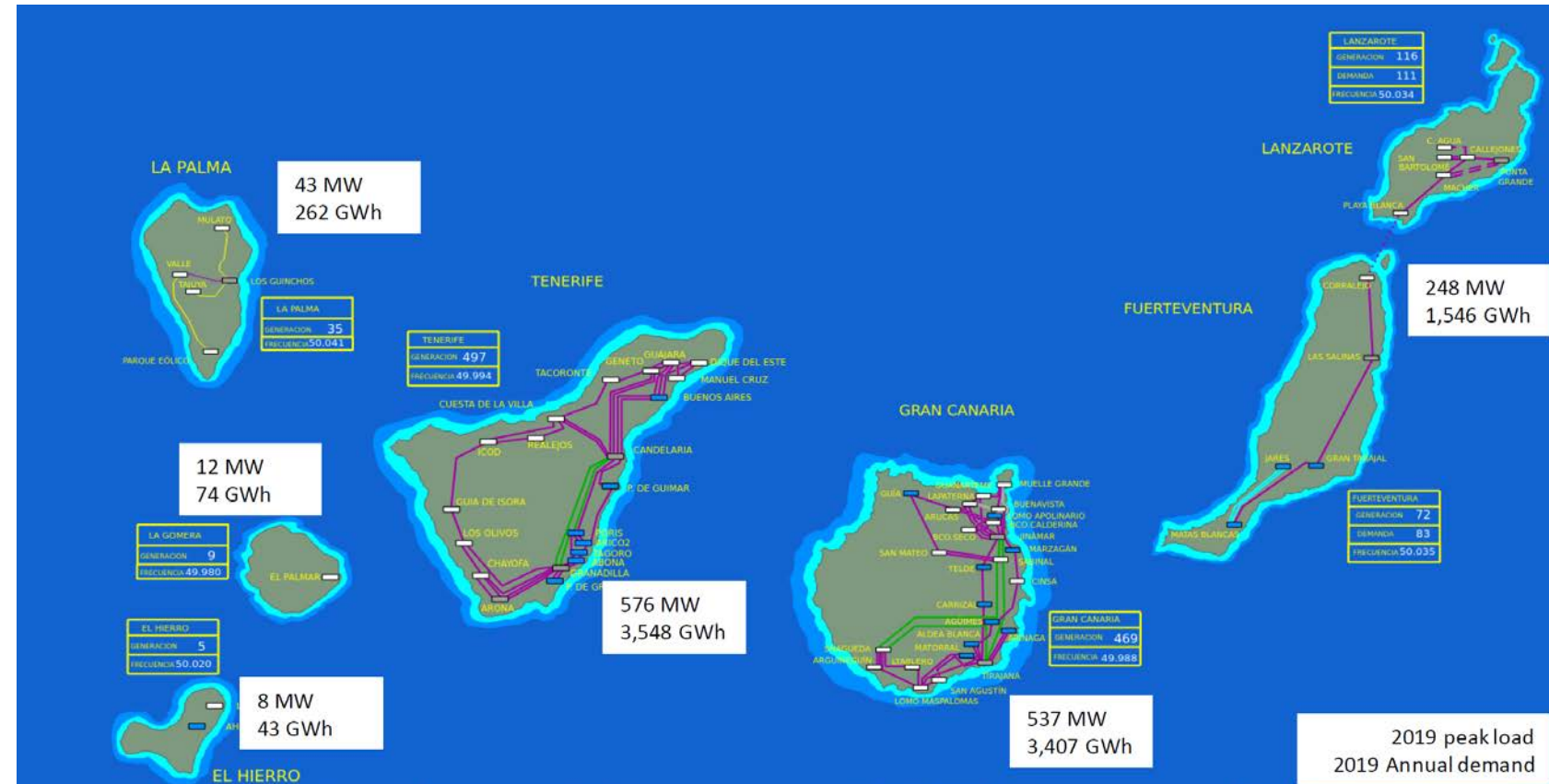
- Archipelago composed of 6 independent electrical systems.
 - There is not interconnection with the mainland.
 - **Current situation:** Only one interconnection between islands (Lanzarote – Fuerteventura 66 kV).
 - **Near future:** A new interconnection between Tenerife and La Gomera.
- **High potential of non-manageable renewable energy sources.** Specially: Wind & Solar power.
- There is also potential for geothermal energy in Tenerife, La Palma (both high-enthalpy) and Gran Canaria (medium-enthalpy).
- One **Pumped-hydro power station** in El Hierro and another under construction in Gran Canaria as a way to store non-manageable resources.

Canary Islands electrical system



Particular situation of the Canary Islands (II)

- Each electrical system have a different size (load demand peak power):
 - Tenerife and Gran Canaria:** 530 – 580 MW
 - Lanzarote and Fuerteventura:** 100 – 130 MW.
 - La Palma:** 43 MW.
 - La Gomera and El Hierro:** 8 – 12 MW.
- Population:** 2.2 mill. inhabitants.
- Importance of the touristic sector:** approx. 15 mill. tourists/year
- Lack of water resources.** Importance of the water-energy nexus (desalination)
- Significant weight of the transport sector.** Part of this sector will depend on the electrical sector.
- Insular dimension:** strategic need to:
 - reduce (the still high) external dependence on fossil fuels and diversify the energy mix.
 - maximise the use of endogenous renewable energy resources.



Barriers in the integration of Renewable Energies

Non-manageable resources:

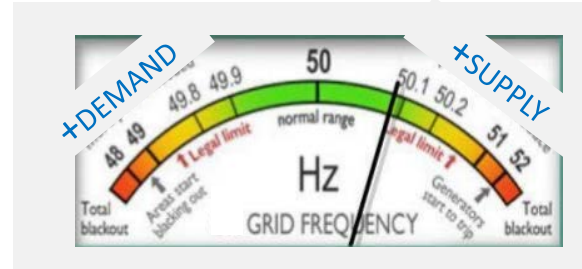
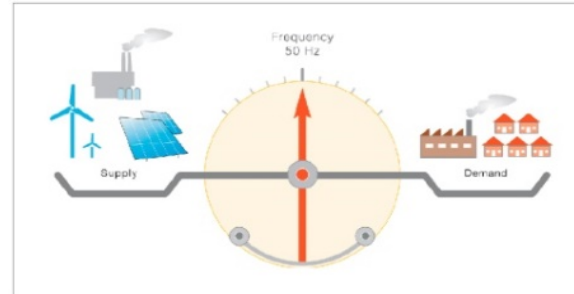
Mainly Wind and Solar power: The renewable production depend directly on the variable renewable resource.

Challenge:

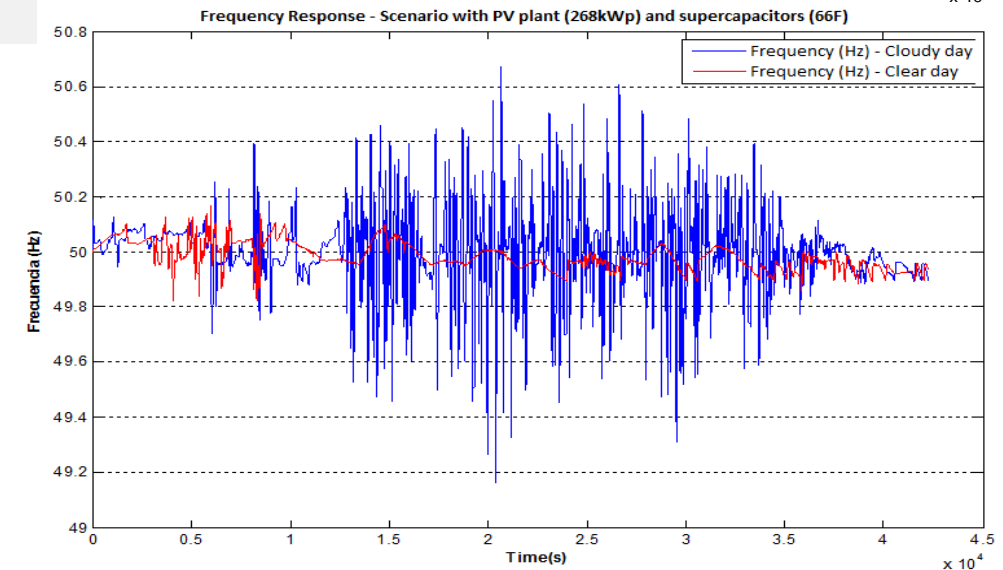
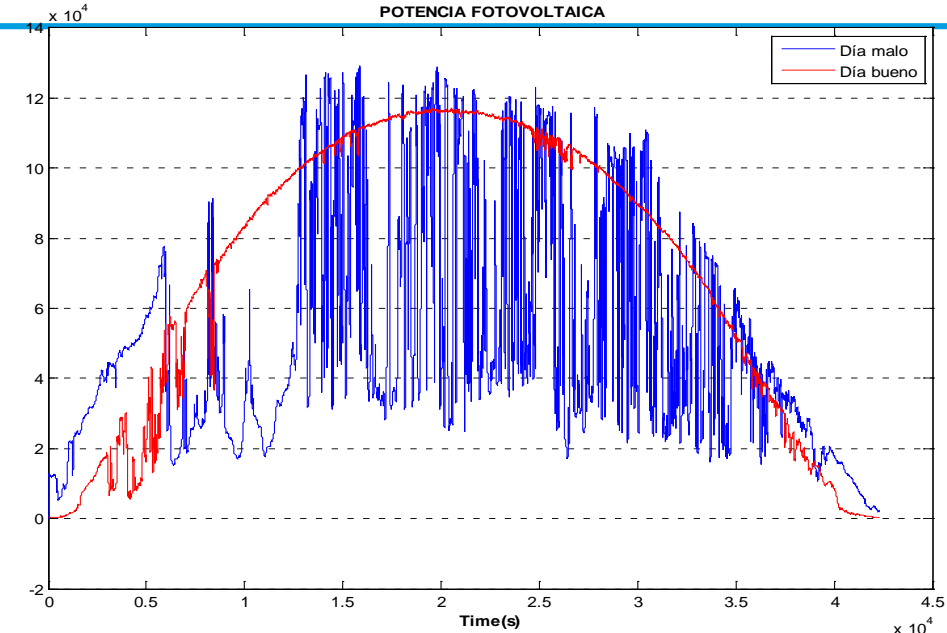
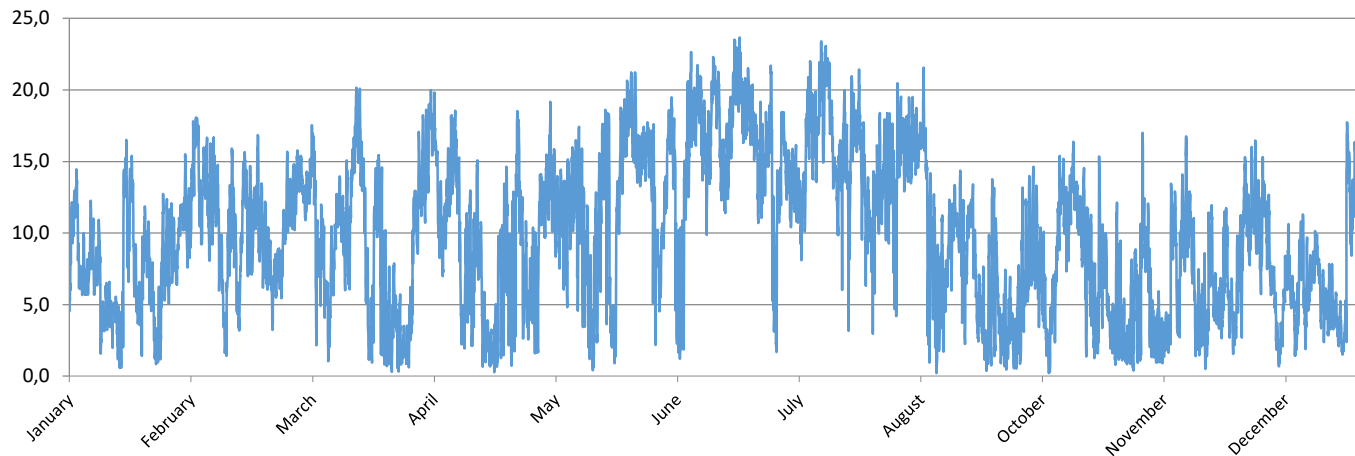
To manage the fluctuations of the renewable resource keeping the power stability of the electrical system.

Solutions:

1. Forecasting tools.
2. Energy storage systems.
3. Advanced control units.



Wind speed (m/s)



Barriers in the integration of Renewable Energy

Electric system

Energy Planning

Economic/Administrative issues

Strategy for maximizing RES penetration

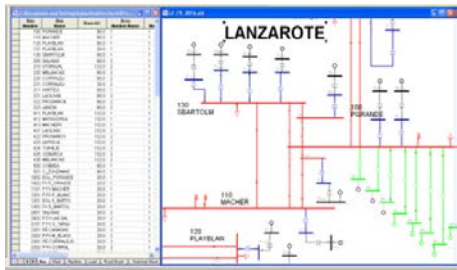
Grid stability analysis

Forecasting of non-manageable production

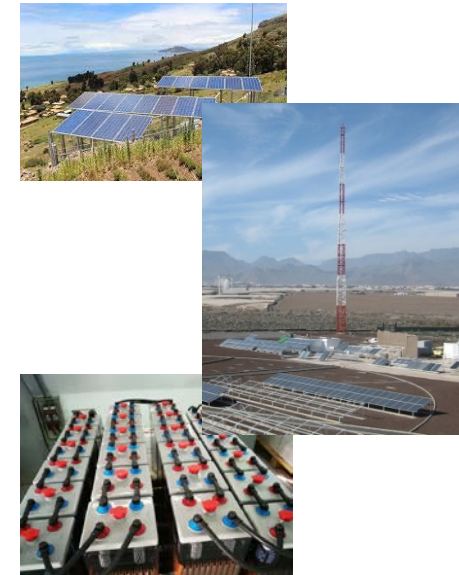
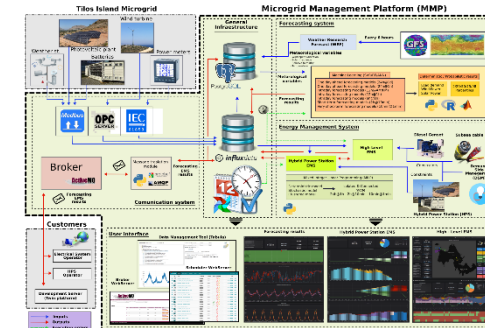
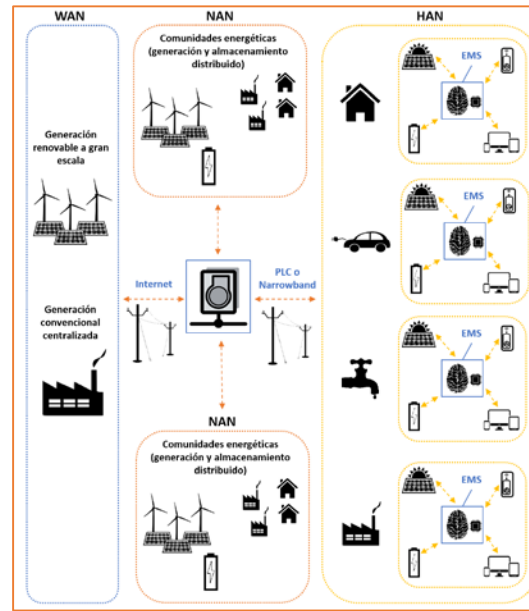
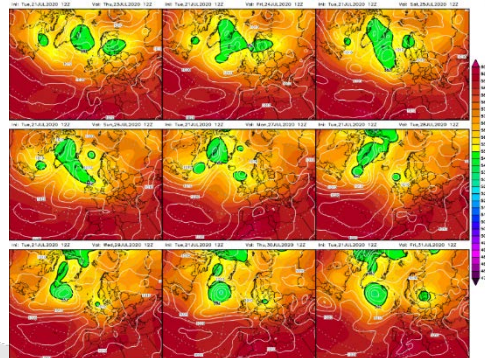
Demand Side Management

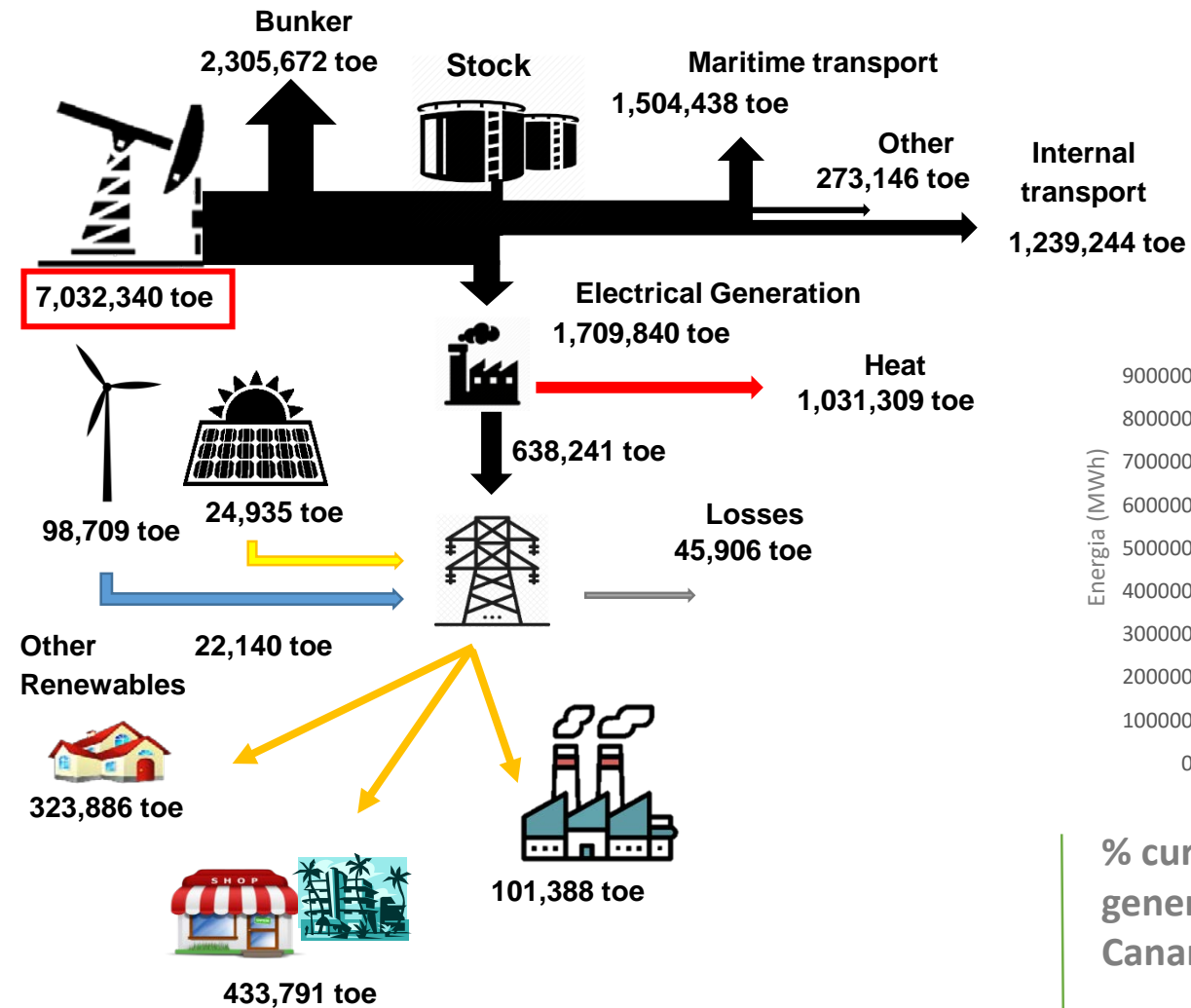
Energy Storage

Distributed generation



Security and reliability
Market – Risk planning
Scheduling
Planning





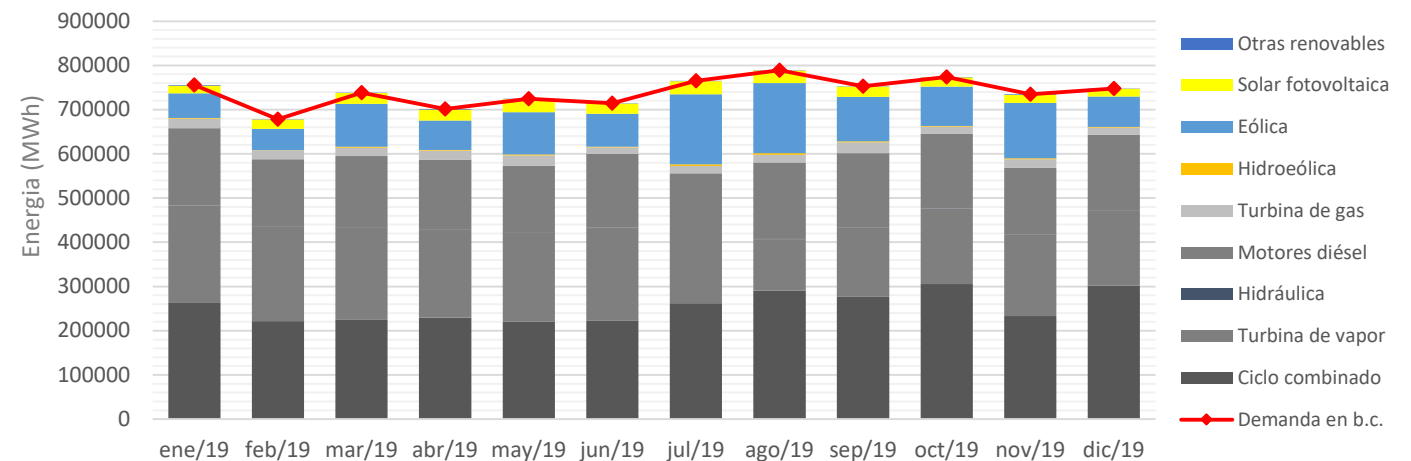
PNIEC 2030

- 23% GHG reduction compared to 1990.
- 42% of renewables on total energy consumption.
- 39,5% of improvement of energy efficiency.
- 74% of renewables in electricity generation.

Canary Islands Objectives

- Decarbonisation of the Canarian economy by 2040.

Current state – Canary Islands



% current electricity generation in the Canary Islands

Renewable Energy

20%

Hydro: 0,04%

Wind energy: 12,82%

PV: 3,14%

Pumped Hydro + wind energy: 0,26%

Other renewables: 0,11%

Year 2020



MAC 2014-2020
Cooperación Territorial



GOAL: Decarbonisation of the Archipelago by 2040 (incl. road + internal maritime and air transport)

1040 DECRETO 9/2021, de 18 de febrero, por el que se encomienda a la Consejería de Transición Ecológica, Lucha contra el Cambio Climático y Planificación Territorial la elaboración de un plan de transición energética para la Comunidad Autónoma de Canarias.

PROYECTOS DE LEY

EN TRÁMITE
10L/PL-0018 De Cambio Climático y Transición Energética de Canarias.

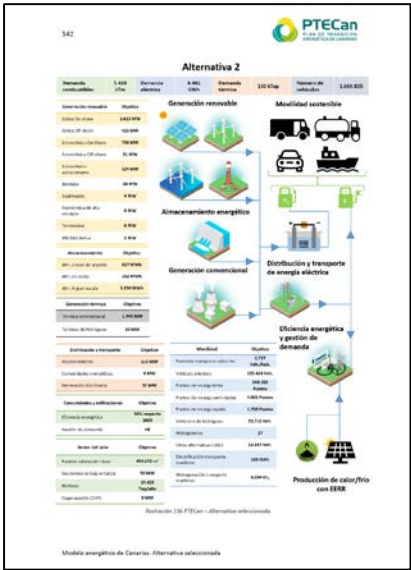
Página 1

8 Strategies that support the Plan:

- Self-Consumption
- Energy Storage
- Electric Vehicles
- Geothermal Energy
- Marine Renewable Energies
- Manageable Generation
- Green Hydrogen
- Demand Management and Smart Grids

Strategies available at: <https://www3.gobiernodecanarias.org/ceic/energia/oecan/>

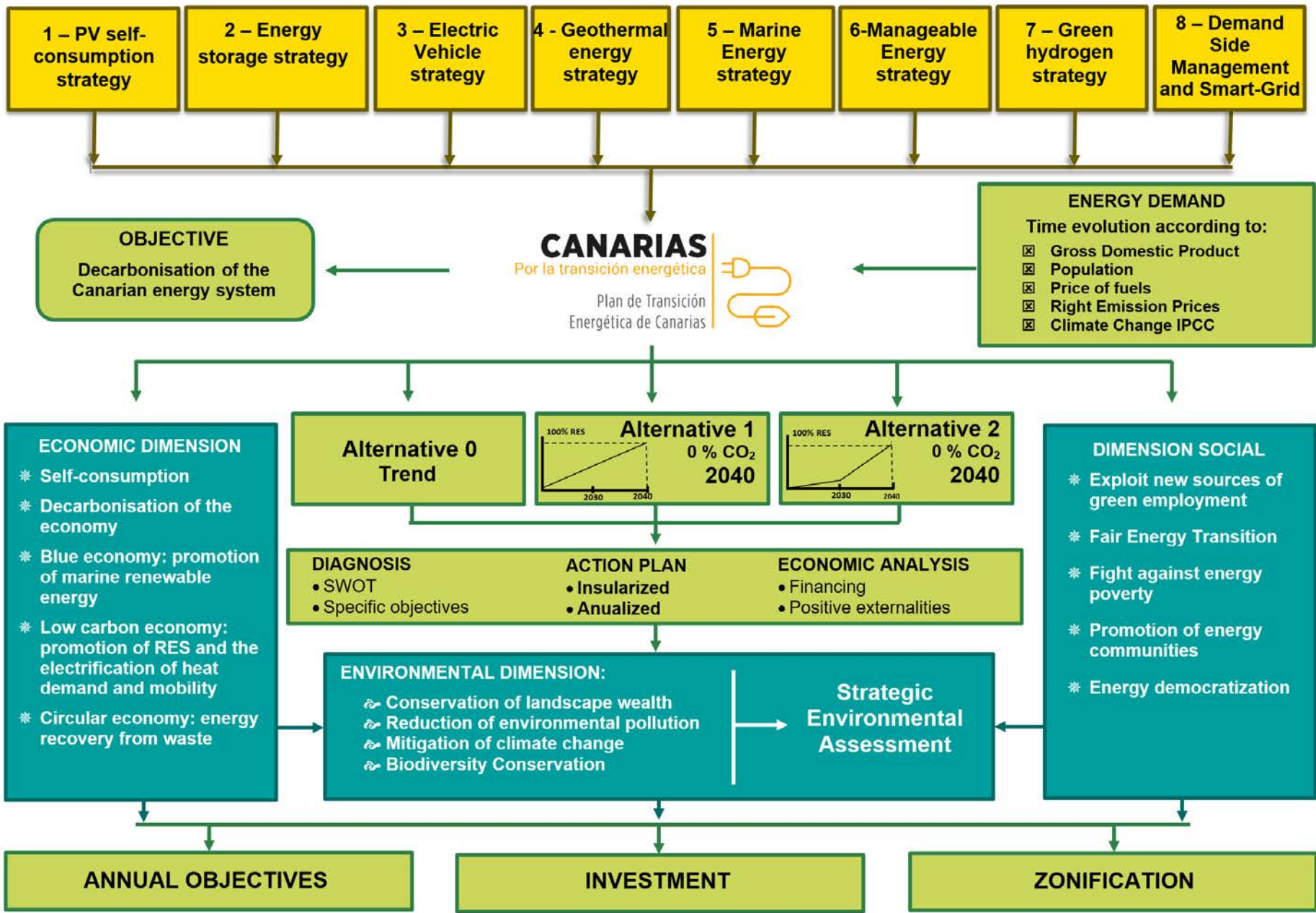
Current status: Start of the Approval Process by the Regional Government (approval expected by 2022/2023)



1.4	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.5	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.6	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.7	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.8	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.9	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.10	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.11	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.12	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.13	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.14	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.15	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.16	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.17	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.18	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.19	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.
1.20	Impulsar la integración de la energía renovable en el sistema eléctrico, promoviendo el uso de tecnologías de almacenamiento y gestión de la demanda.



General structure of PTECan



1040 DECRETO 9/2021, de 18 de febrero, por el que se encomienda a la Consejería de Transición Ecológica, Lucha contra el Cambio Climático y Planificación Territorial la elaboración de un plan de transición energética para la Comunidad Autónoma de Canarias.

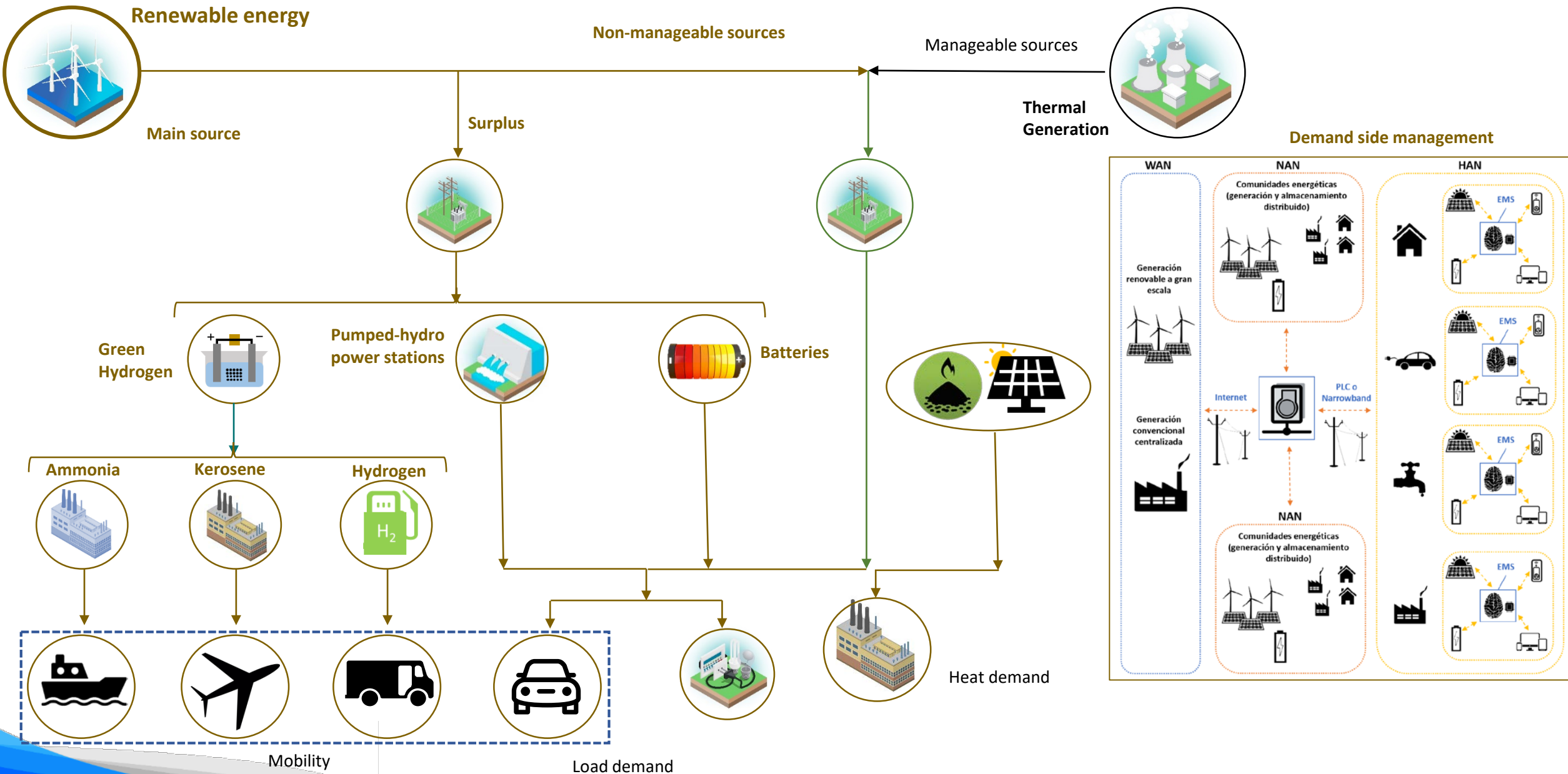
PROYECTOS DE LEY

EN TRÁMITE
10L/PL-0018 De Cambio Climático y Transición Energética de Canarias.

Página 1

A collage of documents related to the PTECan. It includes the cover of the 'Plan de Transición Energética de Canarias' Borrador, which features the CANARIAS logo and the text 'Por la transición energética'. It also shows a page from the 'Estudio Ambiental Estratégico' with a table of data, and another page from the 'Estudio Ambiental Estratégico' showing a map of the Canary Islands.

Basic scheme of the proposed energy system



Current situation
(2020)

Fuel demand

3.531 kTm

Electrical power demand

8.355 GWh

Thermal energy demand

158 Ktep

Number of vehicles

1.745.742

Renewable power generation

Sustainable mobility

Renewable power generation

Current version

Onshore wind 463,4 MW

Offshore wind 5,2 MW

PV 182,3 MW

PV Off-shore 0,0 MW

PV self consumption 24,4 MW

Biomass 3,7 MW

Wave energy 0,0 MW

High entalphy geothermal 0,0 MW

Solar thermal 0,0 MW

Small scale hydro 2,0 MW

Storage

Current version

Consumer storage - MWh

Grid storage 5,5 MWh

Large scale storage 150 MWh

Conventional thermal generation

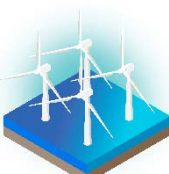
Current version

Conventional Thermal 2.357 MW

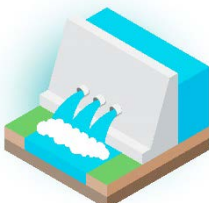
Hydrogen engines/turbines 0 MW



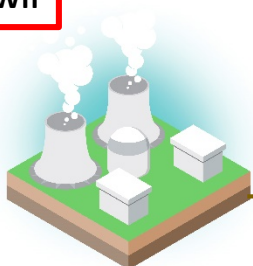
Total RES:
681,0 MW



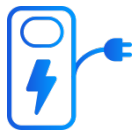
Energy storage



Storage:
155,5 MWh

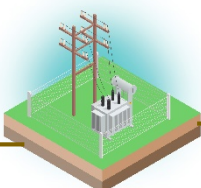


Conventional thermal generation



Zero-emissions vehicles:
3.806 Vehicles

Heat/cold production with renewables



Distribution and transport of electrical energy



Energy efficiency and demand management

Mobility

Current version

Promoting public transport 0,81Veh./citizen.

Electric vehicle 3.806

Slow charging stations 156

Fast charging stations 75

Rapid charging stations 81

Hydrogen vehicles 7

Hydrogen stations 0

Other zero emissions alternatives 0

Maritime transport e-solutions 0 GWh

Maritime transport hydrogen 0 tH2

Heat sector

Current version

Solar thermal 125.019 m²

Low entalphy geothermal 32 MW

Biomass toe/year

Cogeneration 89,98 MW

Communities and buildings

Current version

Energy efficiency -

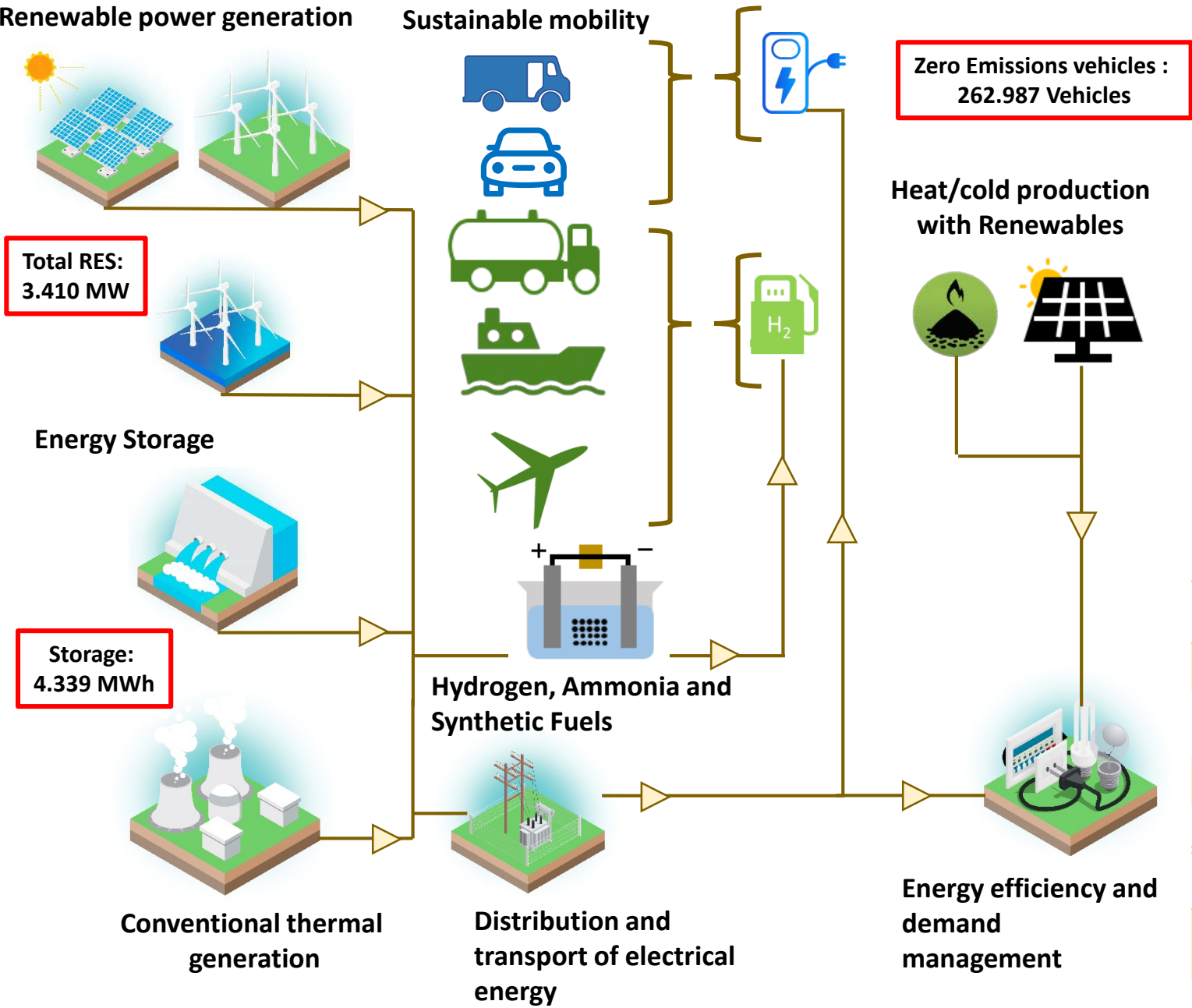
Demand management

No

Objective
2030

Fuel demand	5.426 kTm	Electr. power demand	8.692 GWh	Thermal energy demand	130 kTep	Number of vehicles	1.669.825
-------------	-----------	----------------------	-----------	-----------------------	----------	--------------------	-----------

Renewable power generation	Objetivo
Oshore wind	1.606 MW
Offshore wind	430 MW
Fotovoltaica Antropiz.	759 MW
Floating PV	31 MW
PV self consumption	524 MW
Biomass	18 MW
Wave energy	4 MW
High enthalpy geothermal	30 MW
Solar thermal	6 MW
Small scale hydro	2 MW
Storage	Objetivo
Consumer storage	827 MWh
Grid storage	162 MWh
Large scale storage	3.350 MWh
Conventional power generation	Objetivo
Conventional thermal	1.440 MW
Hydrogen turbines/engines	45 MW



Mobility	Objetivo
Promoting public transport	0,717 Veh./citiz.
Electric vehicle	225.424 .
Slow charging stations	249.765
Fast charging stations	5.692
Rapid charging stations	1.700
Hydrogen vehicles	7.183
Hydrogen stations	17
Other zero emissions alternatives	13.847 veh.
Maritime electrical transport	168 GWh
Maritime hydrogen transport	6.834 tH ₂
Heat sector	Objetivo
Solar thermal	456.272 m ²
Low enthalpy geothermal energy	59 MW
Biomass	15.423 Toe/year
Cogeneration	8 MW
Communities and buildings	Objetivo
Energy efficiency	38% increase from year 2005
Demand management	VE



Energy Communities



Off-Shore Renewables



Principales elementos de la central hidroeléctrica reversible Soria-Chira



+ Several Green Hydrogen Initiatives



Thank you!!

Instituto Tecnológico de
Canarias

Canary Islands Institute
of Technology

itc INSTITUTO TECNOLÓGICO
DE CANARIAS



R&D Director

Gonzalo Piernavieja

gpiernavieja@itccanarias.org



www.itccanarias.org

<https://www.facebook.com/ITC.Gobcan>

<https://twitter.com/itccanarias>

<https://www.youtube.com/cognosfera>



<http://www.flickr.com/photos/institutotecnologicodecanarias/>

<https://es.scribd.com/user/27734441/Cognosfera>

http://pruebas.itccanarias.org/itc_virtualtour/