



"Renewable energy on islands: electricity storage and integration challenges"

assoc. prof. Goran Krajačić

WEBINAR

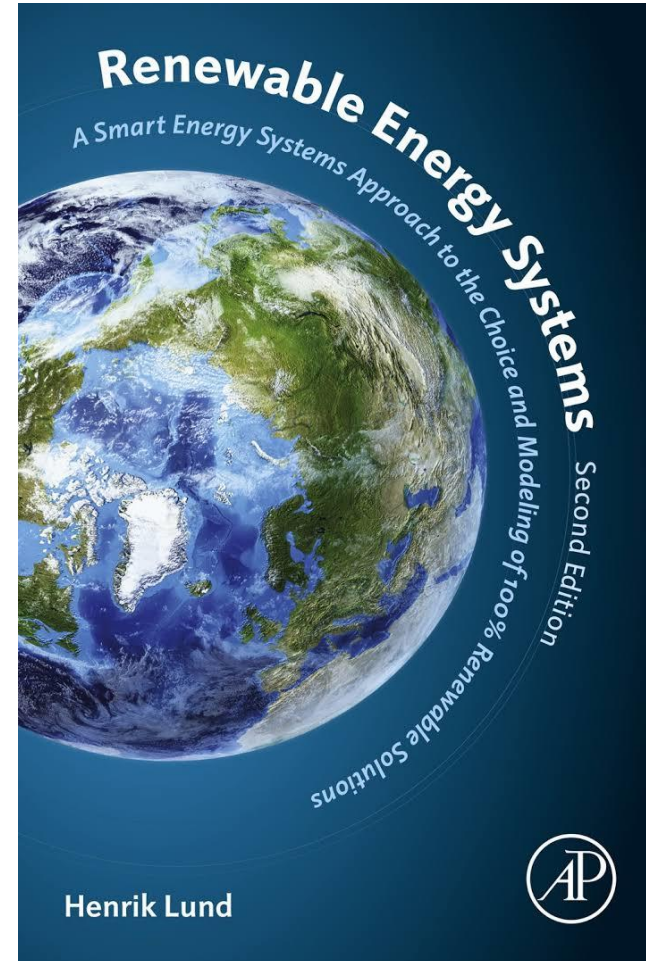
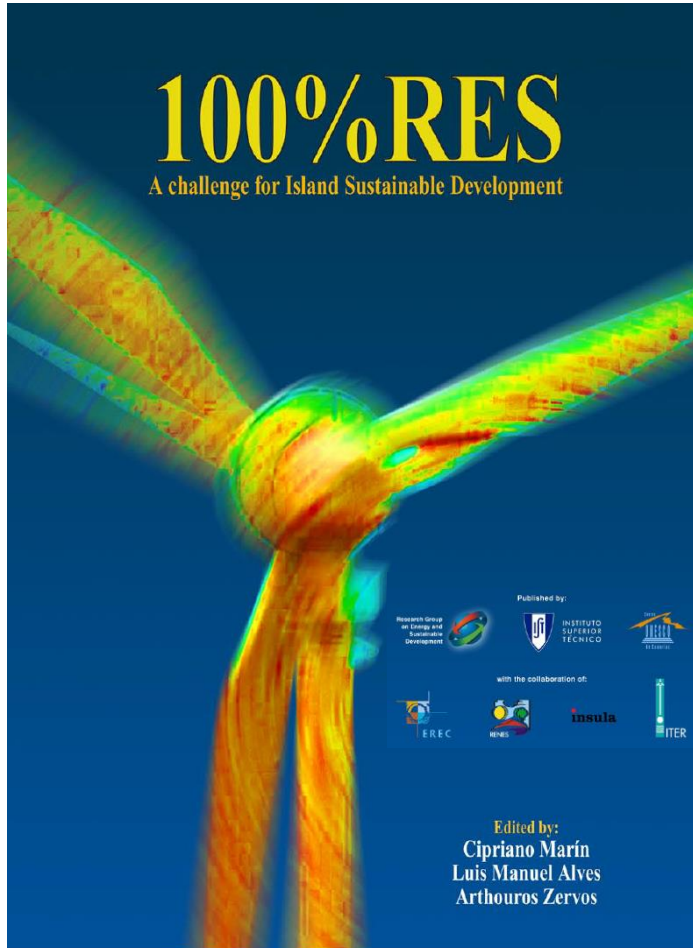
Mon, Feb 10, 2020 1:00 PM - 2:00
PM CET



CLEAN ENERGY
FOR EU ISLANDS

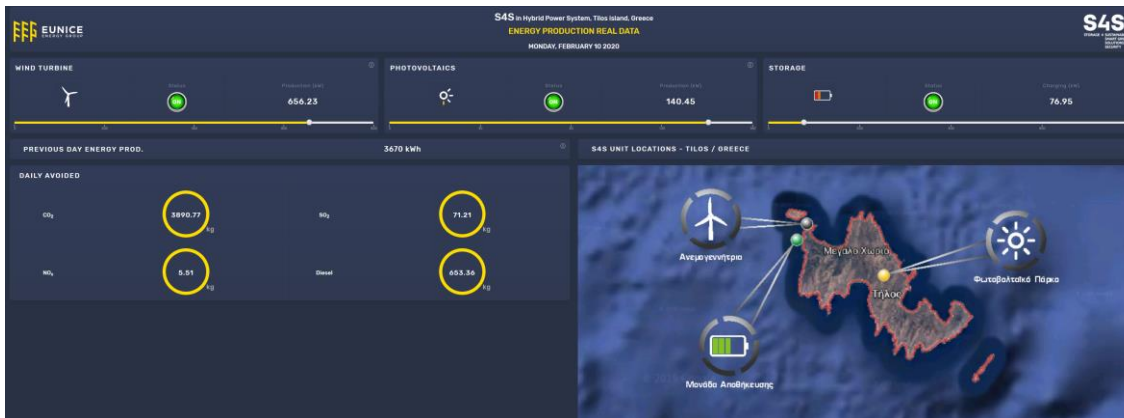


- Islands and renewables
- RENEWISLANDS
- Energy modelling – Smart energy systems
- Islands Indexation
- User cases INSULAE and other projects
- Deployment of technology on islands
- Conclusions





- El Hierro Island – Wind + pumped hydro + desalination (0 → 80% of RES electricity)
 - Gonzalo Piernavieja Izquierdo, Instituto Tecnológico de Canarias Islands as References of Circular Economy Models: Potentials and Challenges, 11th SDEWES conference
(<http://www.lisbon2016.sdewes.org/lectures.php>)
- Tilos Island (wind + solar PV + battery)
 - <http://s4s.eunice.gr/>



Wind-Hydro Power Station

Wind Farm	11,5 MW
Hydroelectric Substation	11,3 MW
Pumping Station	6 MW
Upper Reservoir	400.000 m ³
Lower Reservoir	150.000 m ³



- Samsø (grid connected, wind, PV, biomass district heating, LNG ferry, EV)
- Bornholm (grid connected, wind, PV, CHP, biomass district heating, smart grids, EV)
- Orkney: (grid connected, wind, small wind, solar, smart grid, hydrogen Nines project <http://www.ninessmartgrid.co.uk/>)

RenewIslands/ADEG METHODOLOGY

1. Mapping the **needs**
2. Mapping the **resources**
3. Devising **scenaria** with technologies that can use available resources to cover needs
4. **Modelling** the scenaria



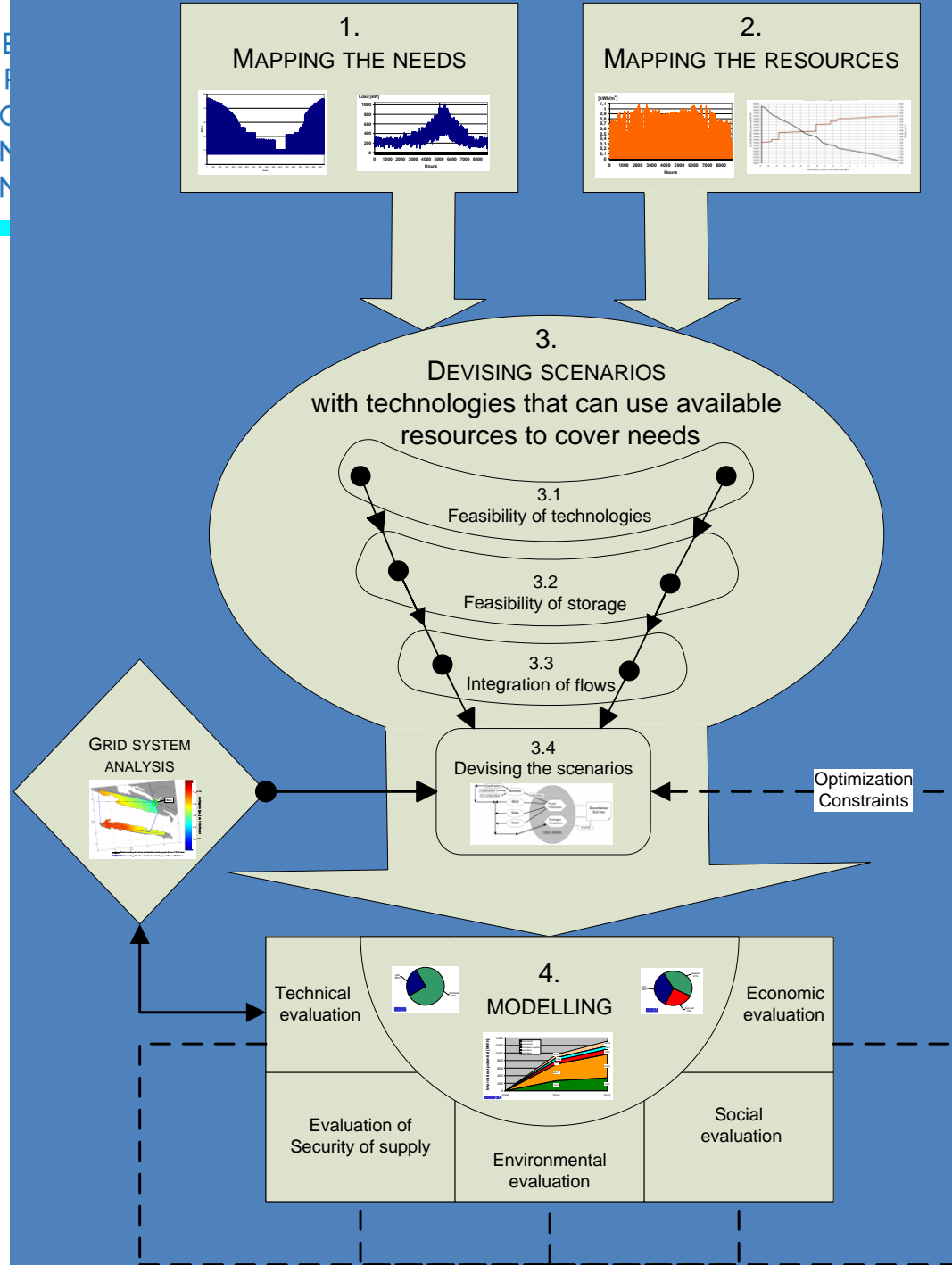
Renewable and Sustainable Energy Reviews

Volume 12, Issue 4, May 2008, Pages 1032-1062



RenewIslands methodology for sustainable energy and resource planning for islands

Neven Duić^a, Goran Krajačić^a, Maria da Graça Carvalho^{b,1}





Smart energy systems

“We have to move away from a sole focus on areas like the electricity sector and look at the energy demands of the heating, cooling and transport sectors as well. We have to better connect the different sources and consumption areas – in a smart energy system.”

*Prof. Brian Vad Mathiesen, Aalborg
University, Denmark*



Applied Energy

Volume 251, 1 October 2019, 113290



On the transferability of smart energy systems
on off-grid islands using cluster analysis – A case
study for the Philippine archipelago

Henning Meschede ^a ¹ , Eugene A. Esparcia Jr. ^{b,1} ¹, Peter Holzapfel ^c , Paul Bertheau ^d , Rosario C. Ang ^e , Ariel
C. Blanco ^e , Joey D. Ocon ^b ² 

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At an inflection point



5G



+

IoT



+

Cloud



INSTALLATION

TRANSFORMATION

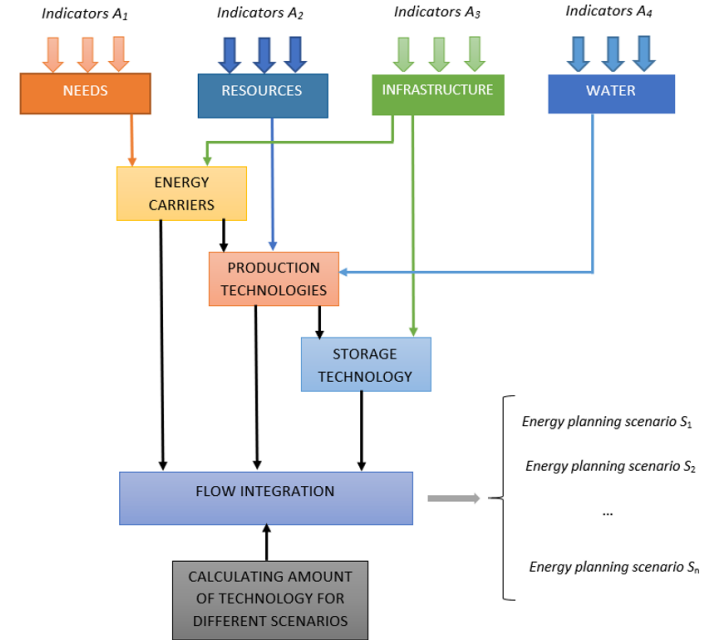


The 5th technological revolution



Indexation method

- Assesment of islands' needs, resources, infrastructure and water resources based on 40 indicators
- Compound RIS index calculated from normalized indicators



$$RIS(S_i) = k_1 \sum_{y=1}^{12} I_{1,y}(S_i) + k_2 \sum_{y=1}^{15} I_{2,y}(S_i) + k_3 \sum_{y=1}^7 I_{3,y}(S_i) + k_4 \sum_{y=1}^4 I_{4,y}(S_i)$$

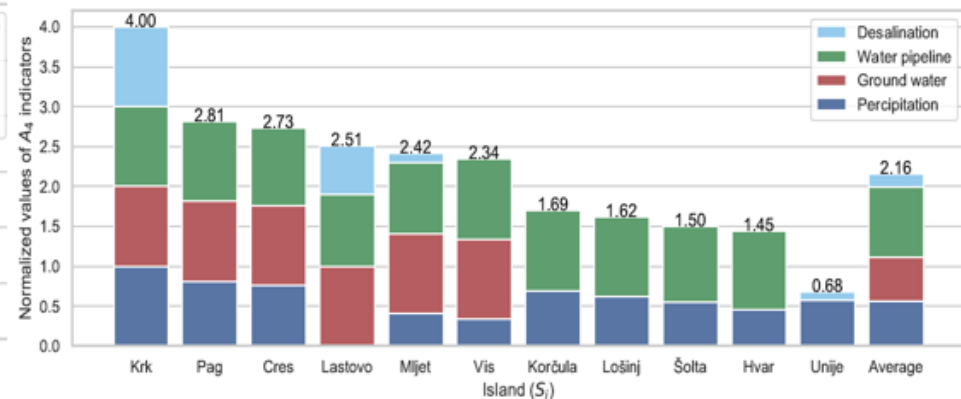
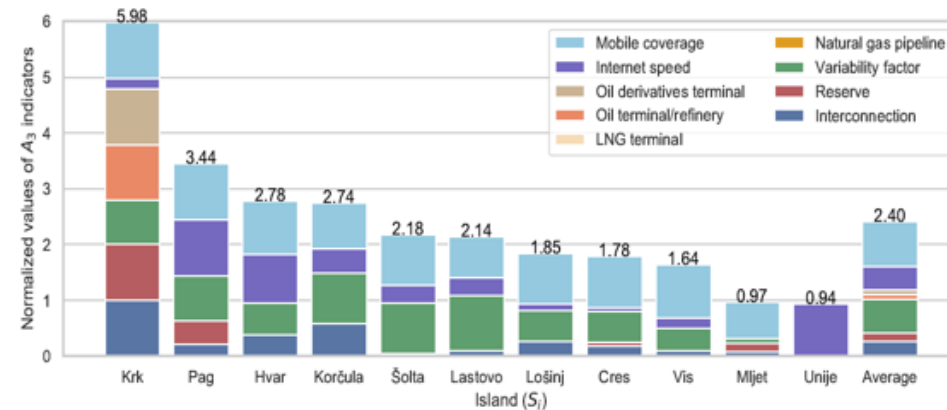
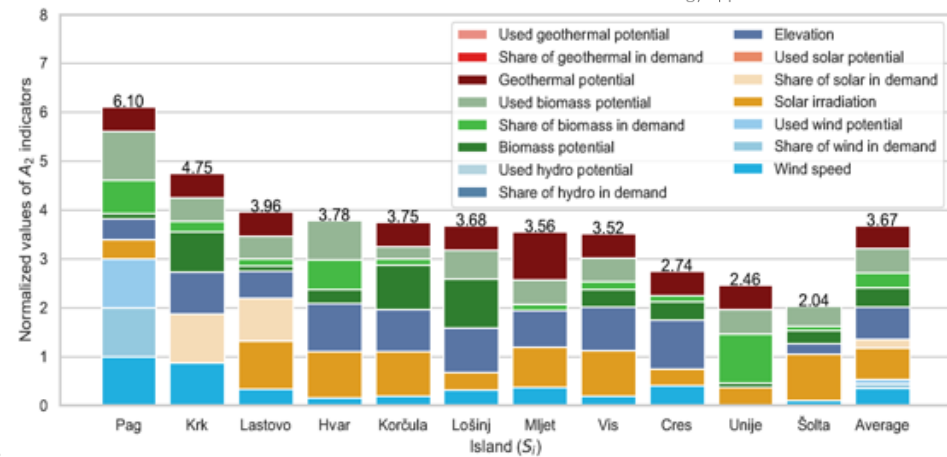
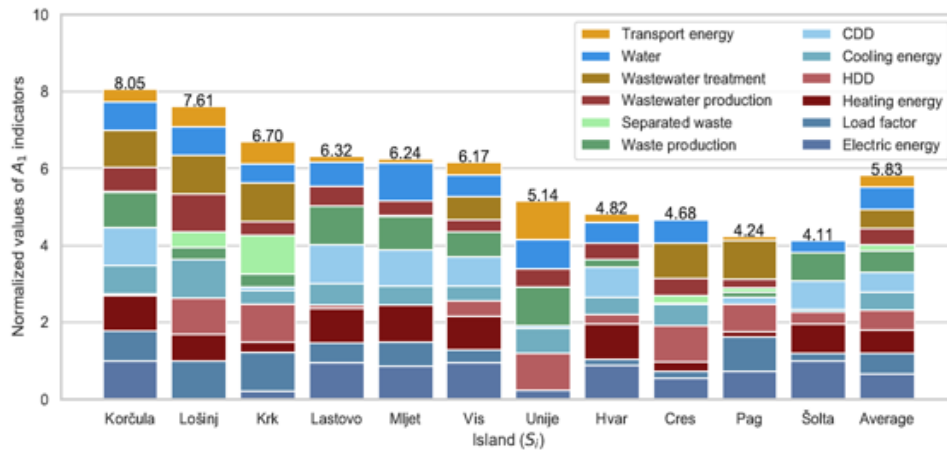
where $\sum_{x=1}^4 k_x = 1$

M.Mimica, G.Krajačić, *Advanced RenewIslands method with quantitative mapping for islands' needs and resources*, SDEWES Dubrovnik 2019.





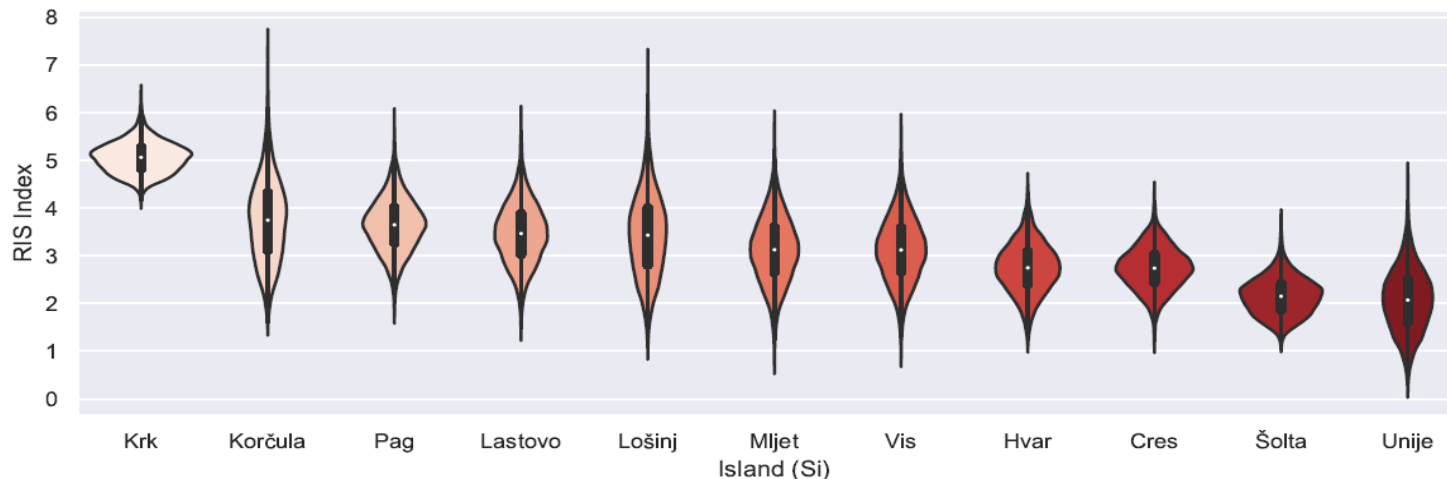
Case study – 11 islands





- Ranking of islands
- Sensitivity of RIS index with Monte Carlo

	Otok (S_i)	RIS index	$\% \Delta S_i$
1	Krk	5.36	52.62
2	Pag	4.15	18.18
3	Korčula	4.06	15.67
4	Lastovo	3.73	6.38
5	Lošinj	3.69	5.10
6	Vis	3.42	-2.69
7	Mljet	3.29	-6.13
8	Hvar	3.21	-8.68
9	Cres	2.98	-15.00
10	Šolta	2.46	-29.99
11	Unije	2.31	-34.30
	Average	3.51	0

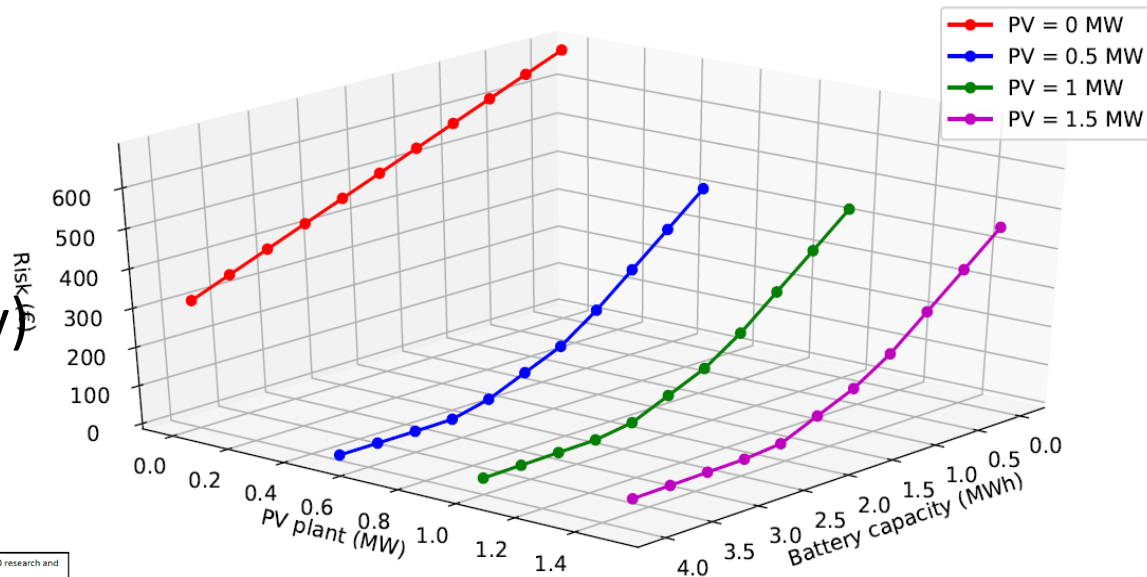




Risk assessment of energy scenarios on islands

- Probability of power system element failure based on Poisson distribution (probability matrix [**P**])
- Optimization model for calculation of damage as a result of power system element failure (damage matrix [**D**])
- Risk is [**R**] = [**P**] x [**D**]
- Zero-risk energy scenario for island Unije (0.5 MW PV and 3.2 MWh battery)

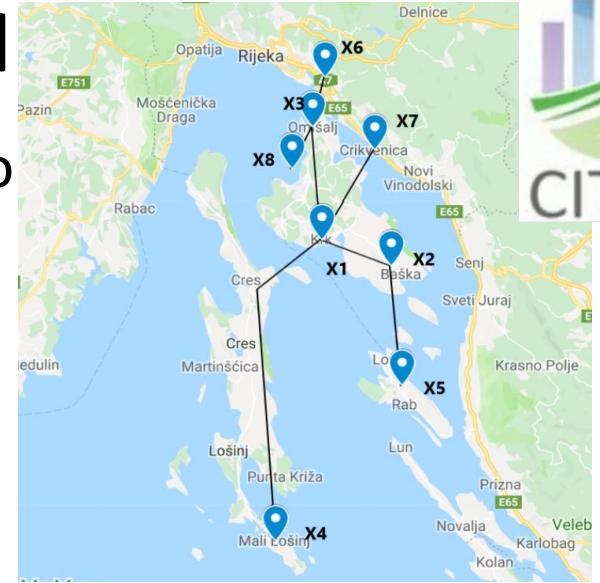
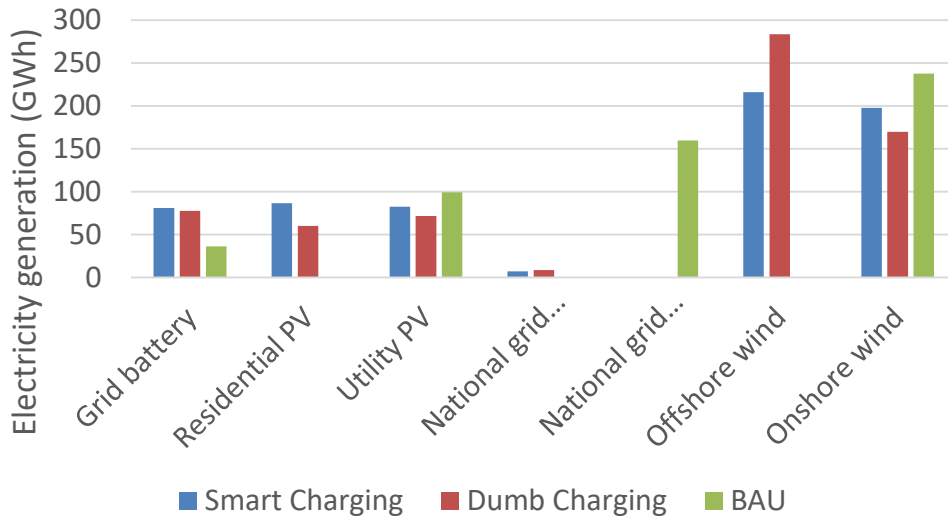
Marko.Mimica@fsb.hr



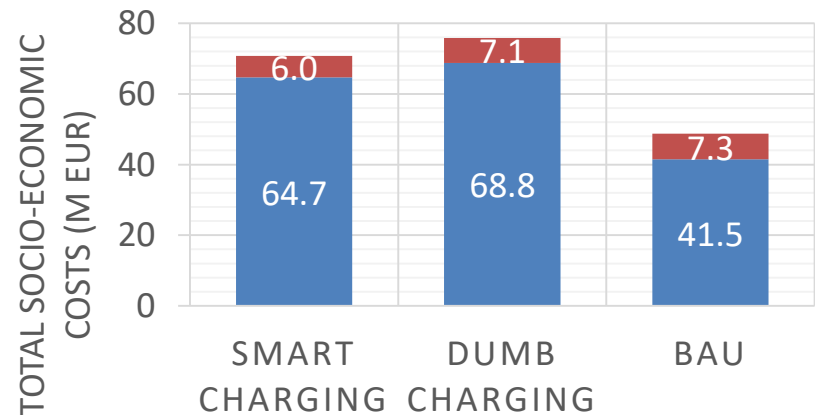


Energy modelling of Krk island

- Calliope model of Kvarner archipelago
- Three scenarios:
 - BAU
 - EV-Dumb charging
 - EV-Smart charging



■ Capital costs ■ Operating Costs





INSULAE <http://insulae-h2020.eu/>

USE CASES

- UC-1** Hybrid RES & storage
- UC-2** Smart control of water & energy
- UC-3** Energy communities through 5G & IoT
- UC-4** Transition to DC grids
- UC-5** Local bio-based economies
- UC-6** Electric transport
- UC-7** Stabilization of microgrids through storage

- 7 use cases
- 3 lighthouse islands
- 4 follower islands
- Investment planning tools
- 27 project partners

The results will validate an **Investment Planning Tool** that will be then demonstrated at 3 Follower Islands for the development of 4 associated Action Plans.

CONSORTIUM

The project team is carefully balanced along all the value chain counting with five public authorities, six energy and water utilities, four technology providers, two energy software developers, six RTOs, one environment NGO, one business models expert, one engineering company and one entity for social aspects and replication. The legal and regulatory framework of 57% of the total population living in EU islands will be directly considered within the project.

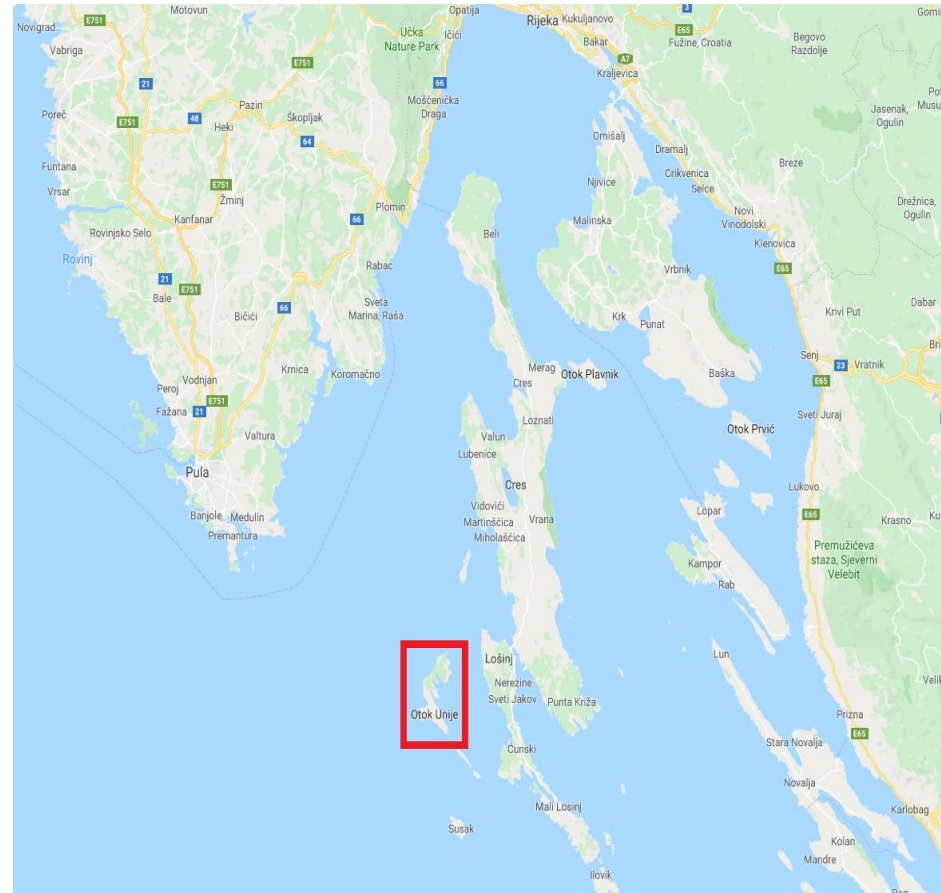


**MAXIMIZING THE IMPACT
OF INNOVATIVE ENERGY APPROACHES
IN THE EU ISLANDS**



INSULAE project

- **Unije island**
- 88 residents
- Desalination plant 27 kW
- Strategy: „Island Unije – self-sustainable island”
- Partners from Croatia:
 - FSB
 - Ericsson Nikola Tesla
 - REA Kvarner
 - Water utility Cres i Lošinj
 - WWF Adria
 - HEP Croatian utility company (associate partner)

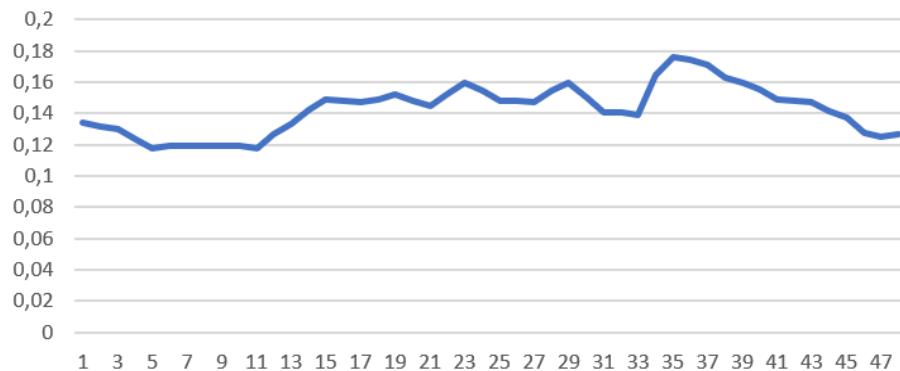




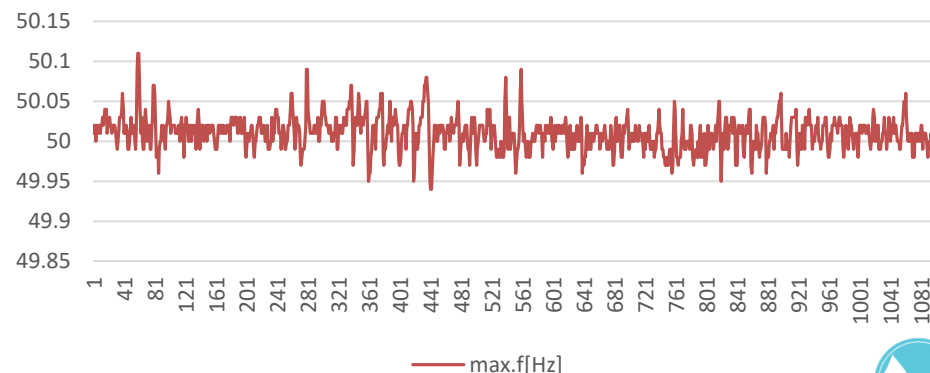
Joint management of solar power plant and battery system on Unije

- 1 MW solar + 0,4 MW/1,6 MWh battery
- Possibility to power the island for a minimum of four hours in case of power interruption from the external grid
- EnergyBox control unit

Maksimalno dnevno opterećenje Unije [MW]



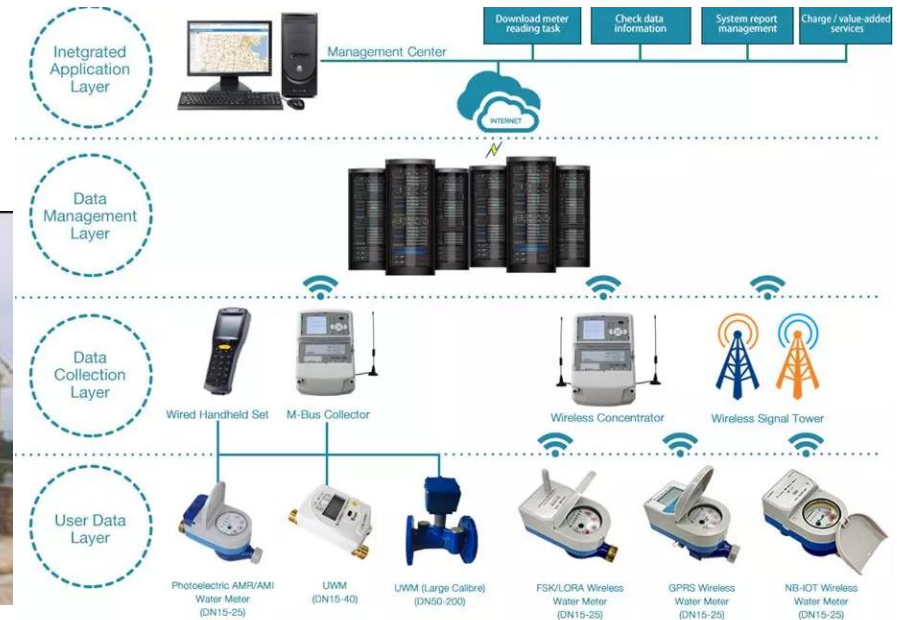
Unije frequency 9.11.- 11.11.2017





Smart integration and control of water and energy systems

- Water scarcity represents one of the main challenges for islands
- Desalination plant with 7 kW PV
- Integration of smart equipment
- Integration of 5G network





Empowerment of island's energy communities through 5G and IoT technologies for flexibility services

- Energy box controller developed by CIRCE will be installed in houses
- Development of centre for management of the island energy demand
- Two-level intelligence architecture
- Low capacity batteries will be analysed
- Development of forecasting tools considering consumption, supply and external factors
- The inclusion of Blockchain for citizens to participate in the energy market will facilitate the creation of a local energy community



*Local device for
multiprotocol
acquisition and
distributed processing*





Transportni procesi





COASTENERGY- Blue energy in ports and coastal urban areas

- Project will strive to enhance the framework and background conditions for more intensive exploitation of blue energy potential within the cooperation area
- Lead partner is IRENA + 7 project partners from Italy and Croatia
- Aim of the project is to establish cross-border and local coastal HUBs on blue energy to foster development and deployment of blue energy devices to harness the potential of blue energy
- Special focus is given to the technologies like **wave converters and seawater heat pumps**, since they could be incorporated into existing or new port infrastructure and coastal urban areas
- Each partner will select pilot area for which needs to perform energy potential analysis within appropriate technology



Figure 1- Programme area Interreg Italy-Croatia





Pilot location – Cres-Lošinj archipelago

- Project partner - SDEWES Centre
- Chosen technology - seawater heat pumps
- Aim is to carry out techno-economic assessment for the deployment of seawater heat pumps in the public buildings
- Specific objective is to analyse the potential for storing electricity surplus from variable renewables

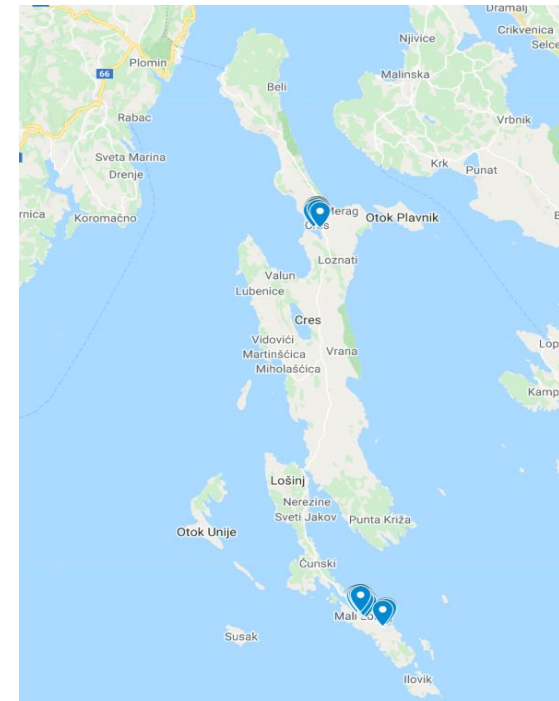


Figure 2- Locations of public buildings on islands Cres and Mali Lošinj



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Iceland
Liechtenstein
Norway grants
Norway grants



Norway



Estonian islands

YENESIS - Youth Employment Network for Energy Sustainability in Islands



Croatian islands



Greek islands



Madeira



Italian islands



Cyprus

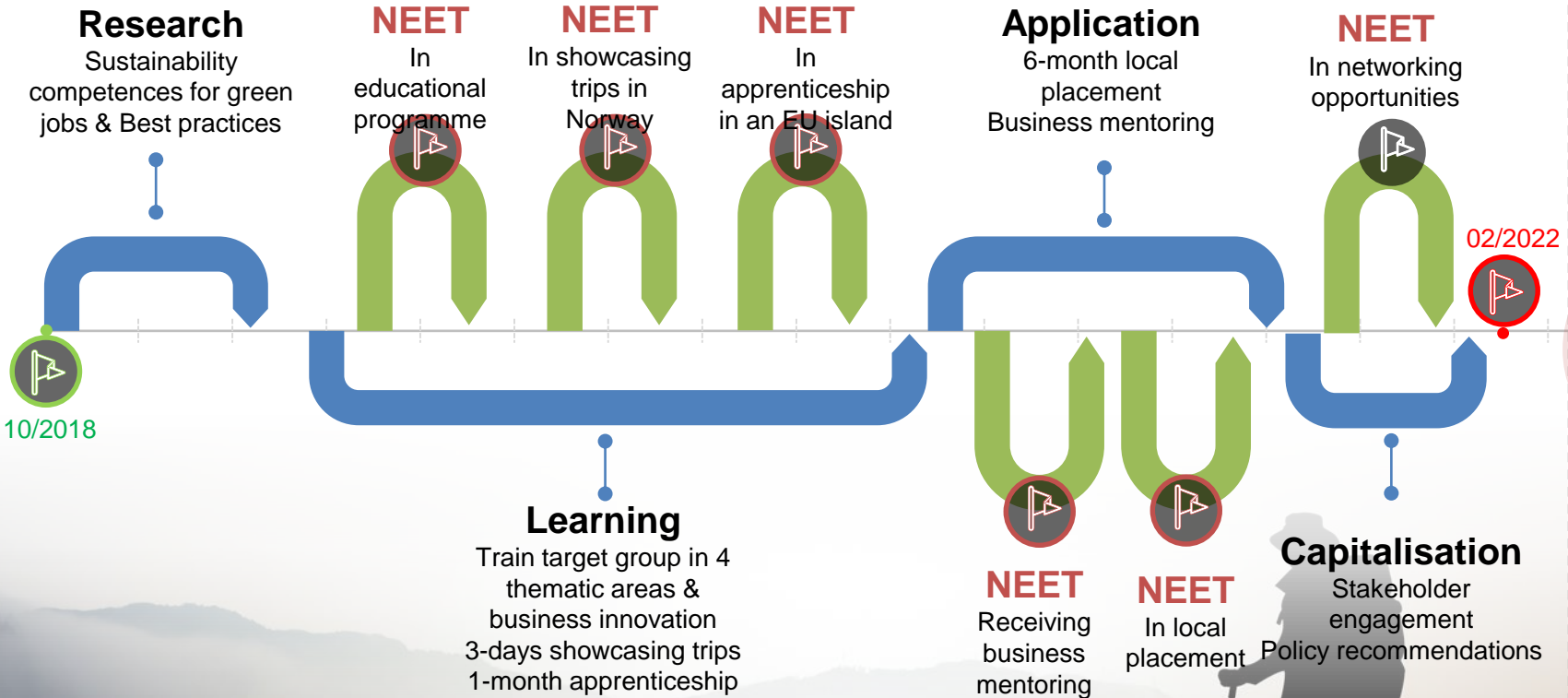


Duration: 40 months
Direct Beneficiaries (NEETs): 84
Youth 15-19 access to guides: 7000
Entrepreneurs (start-ups): 14
CO2 reductions: 2500 tons
General public reached: 26,000



Canary Islands





Long lasting impacts for NEETs
Sustainable Employment Opportunities
Green jobs
Start-ups

1. A young professional's path for sustainable employment
2. Sustainable occupations for sustainable employment
3. Sustainability and transferability of YENESIS outputs (islands as test beds)
4. Prevent young people to become NEET





- Currently there are no 100% renewable energy system on the islands, so there is a huge potential for demonstration
- Planning of energy system is important as costs can be reduced significantly by system integration
- Electricity as main energy carrier, do not forget water, wastewater, waste, heating and cooling or hydrogen and electrofuels in transport sectors
- Attracting of young people to plan their career, work and live on the islands



THANK YOU FOR YOUR ATTENTION!

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Other projects


<http://het.hr/>

Iceland
Liechtenstein
Norway grants



Beyond Energy Action Strategies



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Phoenix Project (H2020-
MSCA-RISE-2015)

