

Dynamic pricing, and smart metering

energicentrum
GOTLAND



**Funded by
the European Union**



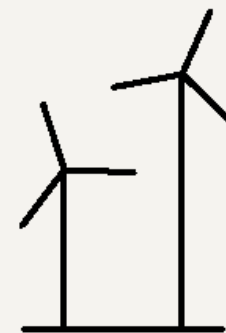
Electricity consumption per year approx. 1 TWh

50% - own production - mainly wind power
(180 MW Wind, 40 MW solar)

50 % - mainland connection



1/3 largest city, Visby
1/3 Heidelberg Cement
1/3 rest of the island



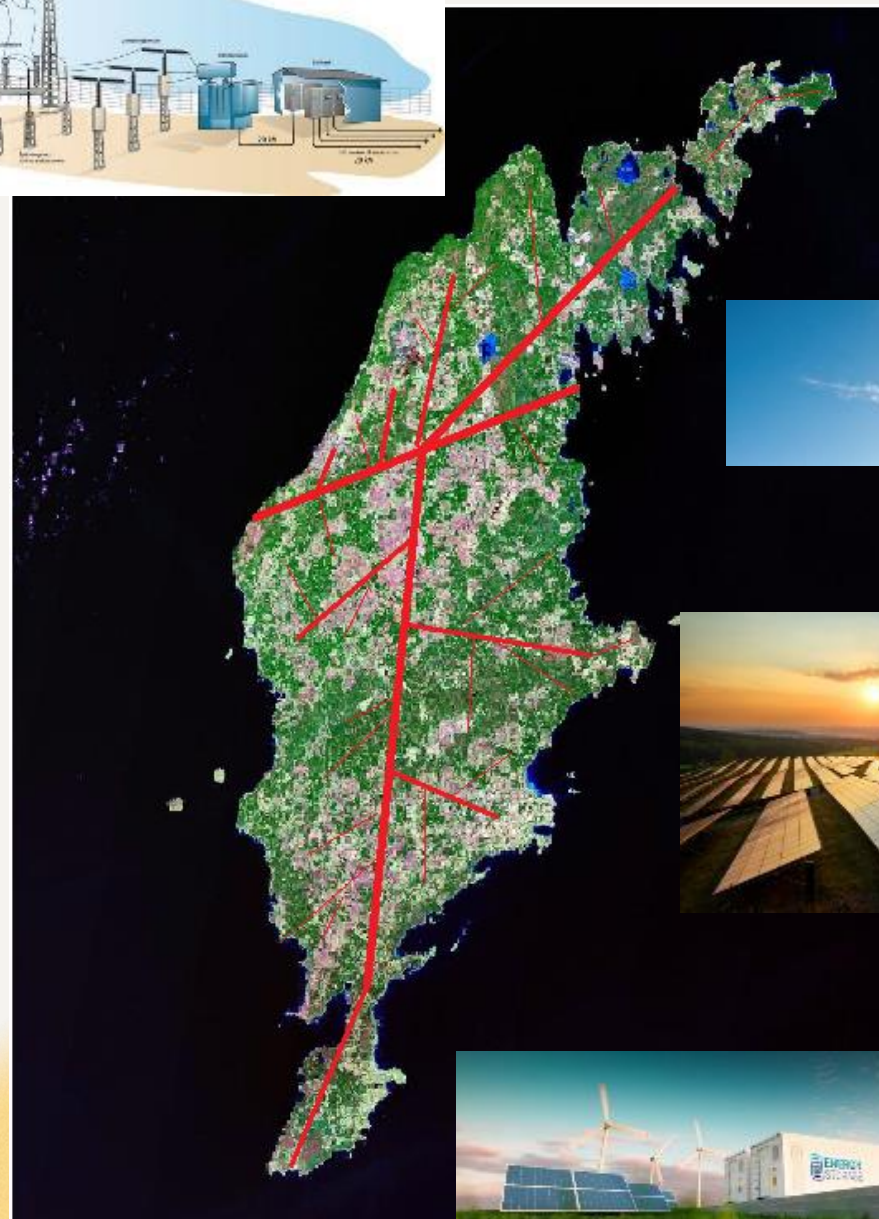


Challenges due to the mainland connection:

Own frequency control - completely dependent on power from the mainland for frequency control

Results in too high investment costs for battery storage

Only 65 MW additional installation of wind and solar production





2030 - New interconnection: 2 x 220 kV AC - 1 billion euros

- Part of the Swedish national grid
- 2035 - 235 MW Wind, 200 MW Solar
- 2040 - 500 MW Wind, 500 solar



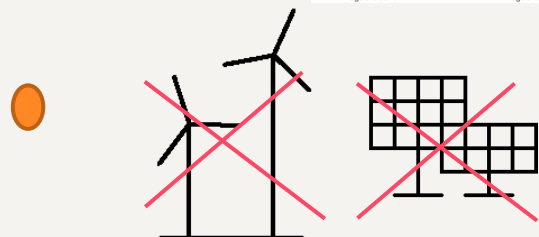
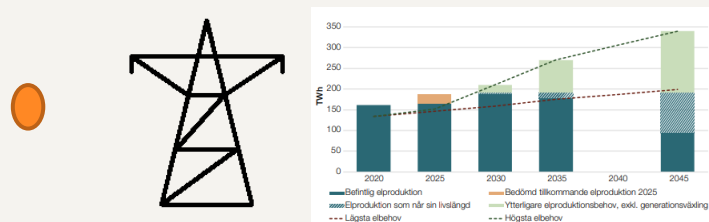
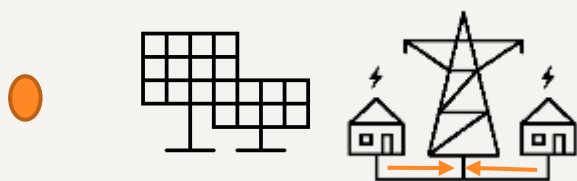
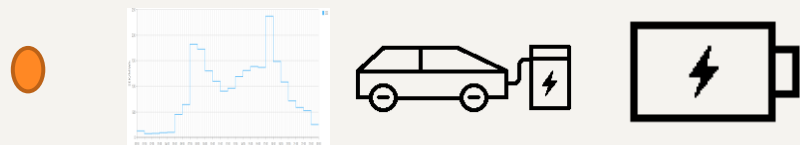
2030 Heidelberg Cement 1,5 TWh
consumption – CCS

Possible to transmit 2.5 TWh in 2030

Investment of 200 million euros -2040



Challenges



(- öre)

Solutions

1. Grid tariffs
2. Flex markets
3. Conditional agreements

The electricity grid of the future – Enabling the energy transition!



Traditional reinforcement

- Install more hardware to increase grid capacity
- Size for peak load plus risk margin
- 100 billion euros in grid expansion 2045



Grid Optimization

- Use existing resources more efficiently
- Enable flexibility to handle congestions
- Reduce costs for customers and grid owners

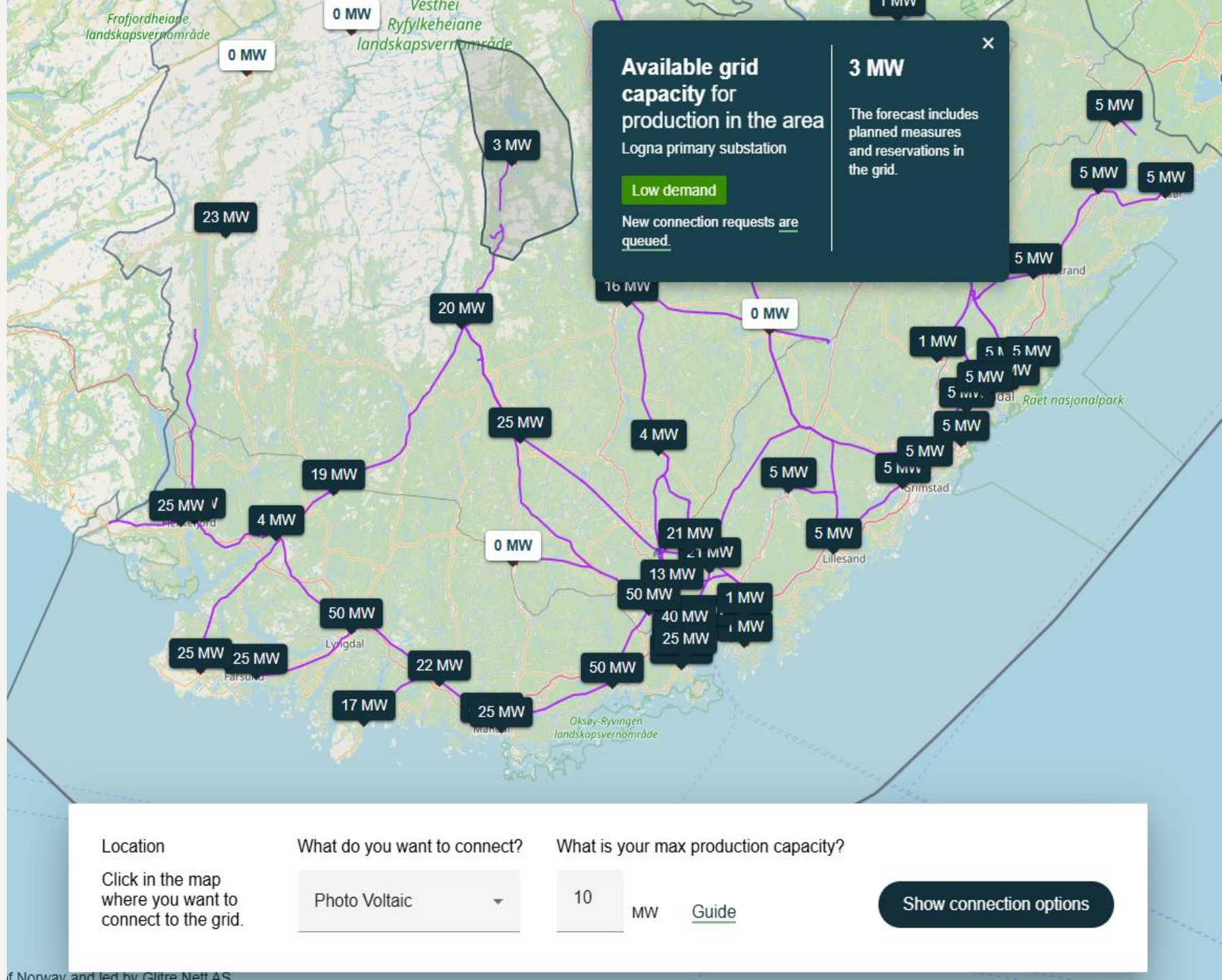
Smart meters

- All subscribers - by 1 jan 2025
- 15 min interval
- Connection port for external equipment - real time - 10 seconds
- Enables external energy services such as power and energy control
- Prepared for self-production
- For each phase - voltage, current, active/reactive energy and power for consumption and production of electricity

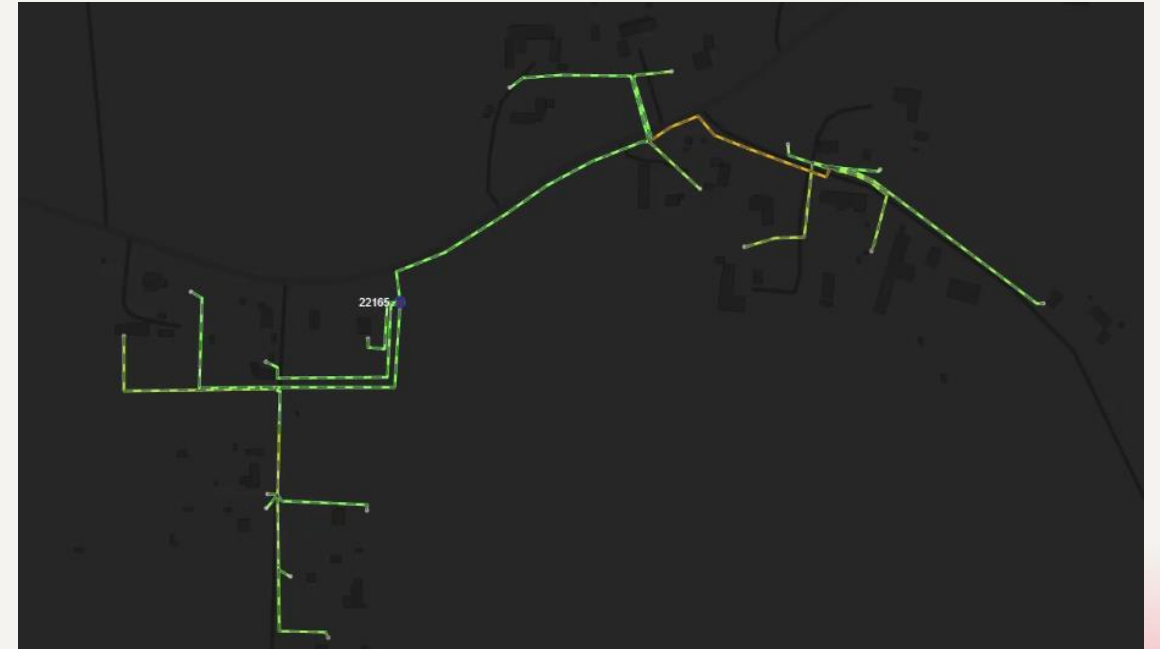
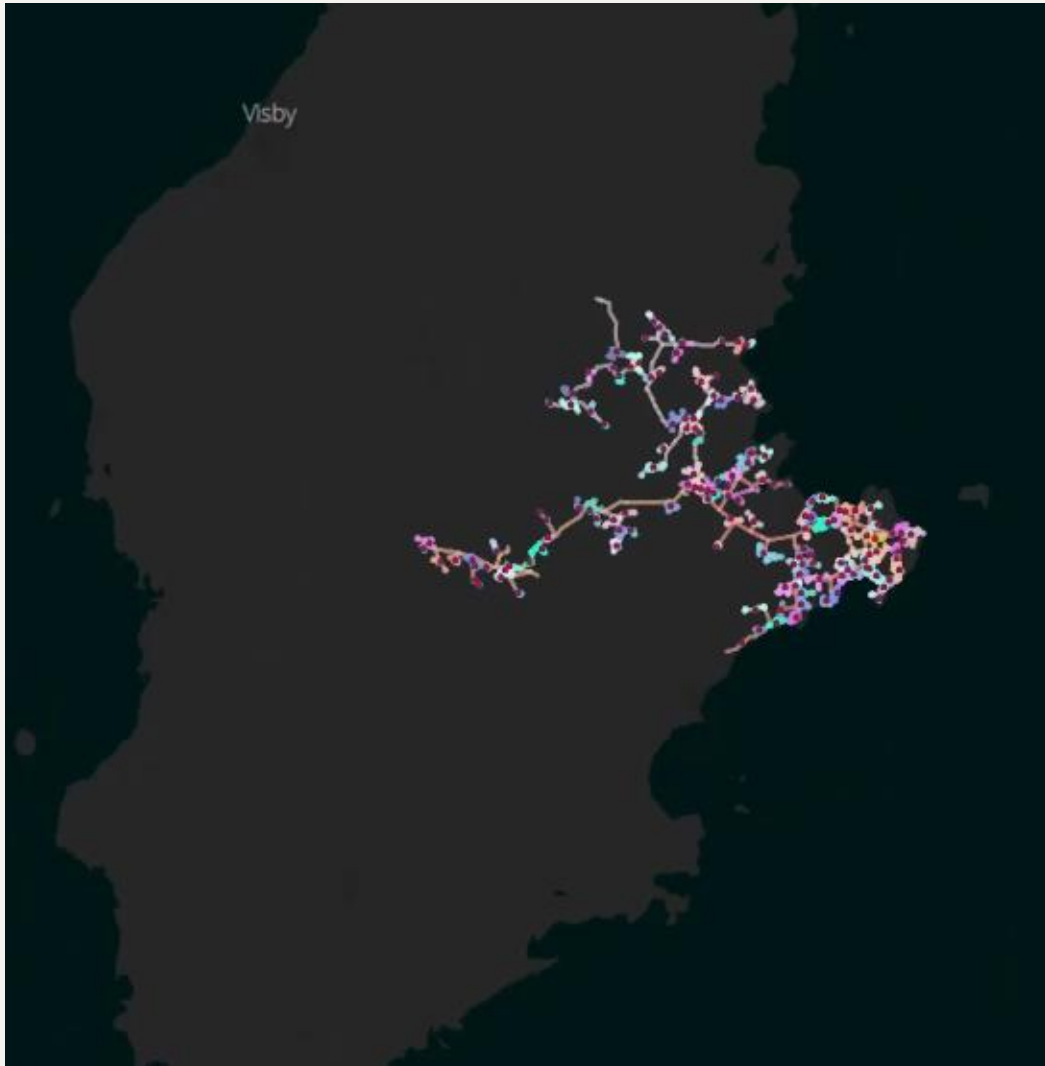


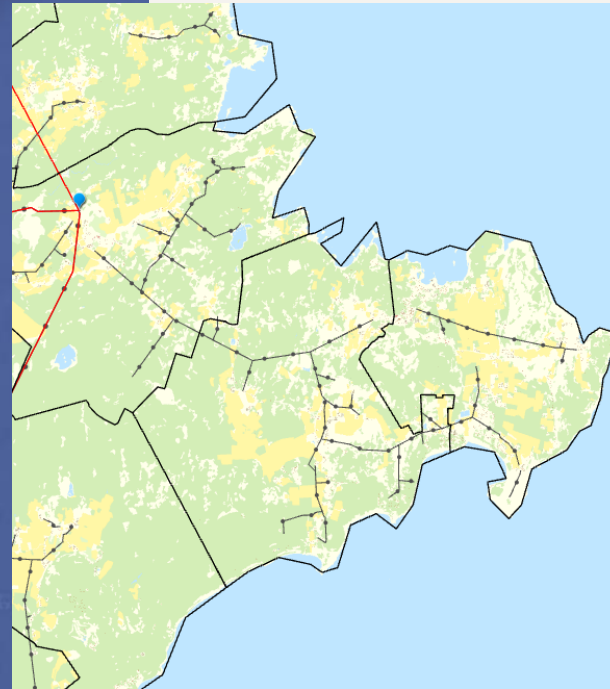
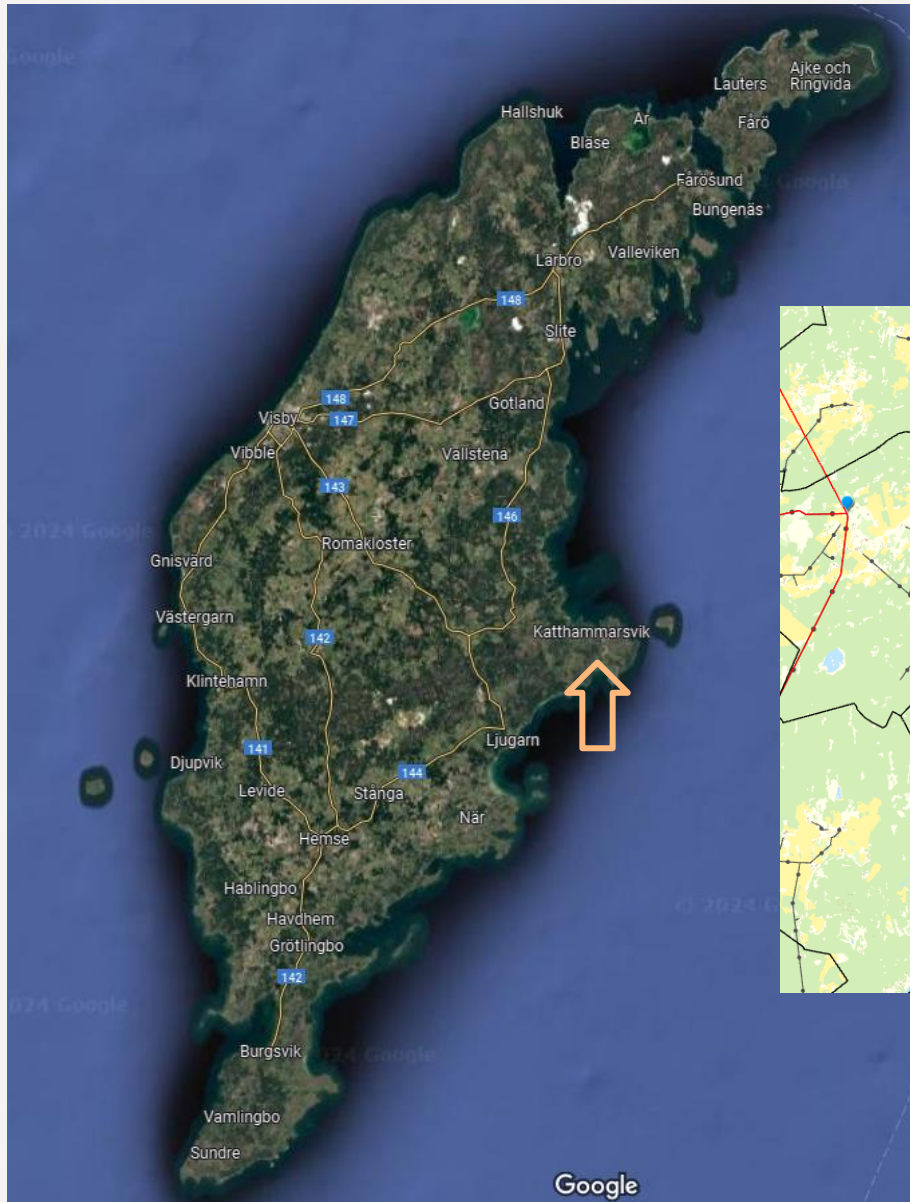
Gotland also has smart meters in:

- Secondary substations
- Within a few years, the regional substations



Tariff Project Gotland





Our solution

**A high resolution
capacity-based approach**

Where

Sweden – East of Gotland - Kräklingbo

Resolution

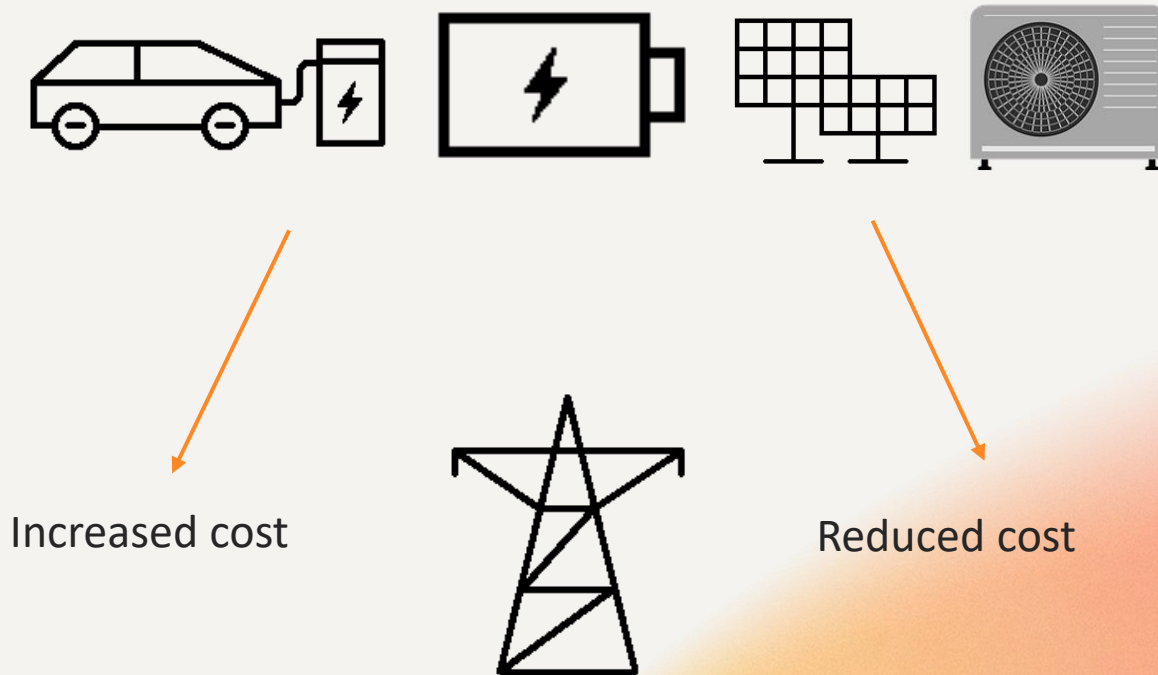
- 1700 costumers/150 Secondary substation
- Due to the station load, unique prices per every station,
- Time: 30-minutes
- Location and time specific!

According to this you will actual pay for the strain you cause
where you actually are and when it happens.



Flexible resources

Automated flexible resources

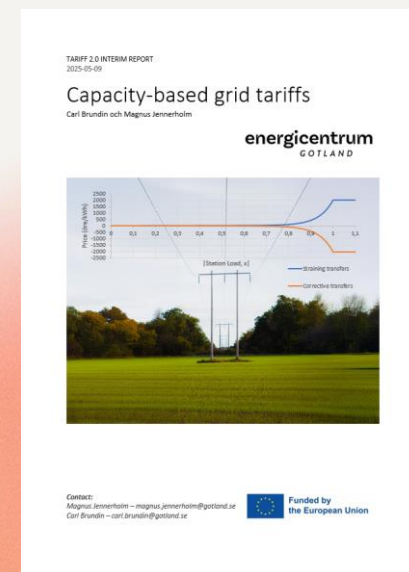


Depending on the control signal

Download the project report

- Tariff 2.0 – pilottest för kapacitetsbaserade elnätstariffer – Energicentrum Gotland

In English!



A wide-angle photograph of a gravel path leading towards a body of water at sunset. The path is on the left, bordered by a wooden fence. The right side is a field of tall grass. The sun is low on the horizon, creating a warm, golden glow across the sky and water. The word "Questions?" is overlaid in white text on the left side of the path.

Questions?